

Dominion Generation
19000 Possum Point Road, Dumfries, VA 22026
Web Address: www.dom.com



BY ELECTRONIC MAIL

September 16, 2016

Ms. Susan Mackert
Department of Environmental Quality
Northern Regional Office
13901 Crown Court
Woodbridge, VA 22193

**RE: Dominion Possum Point Power Station VA0002071
Outfall 503 Weekly Discharge Monitoring and Site Activity Report**

Ms. Mackert:

Dominion is submitting this letter in accordance with Part I.A.4.(5) of the subject permit. Results of discharge sampling for Outfall 503 conducted during the week of September 4 – 10, 2016, are included on the enclosed Weekly Compliance Sampling Summary. In addition, a progress report summarizing the status of activities to the CCR Surface Impoundment Closure Project is attached with this report.

If you have any questions or need additional information, please contact Jeff Marcell at (703)-441-3813.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sincerely,

A handwritten signature in black ink that reads "Jeffrey R. Marcell".

Jeffrey R. Marcell
Environmental Supervisor

WEEKLY COMPLIANCE SAMPLING SUMMARY

Facility Name: POSSUM POINT POWER STATION
 Permit Number: VA0002071
 Outfall Number: 503

Sample Week: 9/4/16 - 9/10/16
 Report Due Date: 9/16/2016

					Sample Date	NA	NA	NA
					Analytical Report Date	NA	NA	NA
Parameter	Units	Frequency	Permit QL	Daily Maximum Limitation	Result	Result	Result	
Flow	MGD	Weekly	NA	2.88	0.000	0.000	0.000	
pH*	S.U.	Weekly	NA	9.0	ND	ND	ND	
Total Suspended Solids	mg/L	Weekly	1.0	100	ND	ND	ND	
Oil & Grease	mg/L	Weekly	NA	20	ND	ND	ND	
Antimony, Total Recoverable	ug/L	Weekly	5.0	1,300	ND	ND	ND	
Arsenic, Total Recoverable	ug/L	Weekly	5.0	440	ND	ND	ND	
Cadmium, Total Recoverable	ug/L	Weekly	0.88	2.6	ND	ND	ND	
Chromium III, Total Recoverable	ug/L	Weekly	5.0	160	ND	ND	ND	
Chromium VI, Total Recoverable	ug/L	Weekly	5.0	32	ND	ND	ND	
Copper, Total Recoverable	ug/L	Weekly	5.0	18	ND	ND	ND	
Lead, Total Recoverable	ug/L	Weekly	5.0	26	ND	ND	ND	
Mercury, Total Recoverable	ug/L	Weekly	0.1	2.2	ND	ND	ND	
Nickel, Total Recoverable	ug/L	Weekly	5.0	44	ND	ND	ND	
Selenium, Total Recoverable	ug/L	Weekly	5.0	15	ND	ND	ND	
Silver, Total Recoverable	ug/L	Weekly	0.4	4.0	ND	ND	ND	
Thallium, Total Recoverable	ug/L	Weekly	0.47	0.94	ND	ND	ND	
Zinc, Total Recoverable	ug/L	Weekly	25	180	ND	ND	ND	
Chloride	ug/L	Weekly	NA	670,000	ND	ND	ND	
Hardness, Total (as CaCO3)	mg/L	Weekly	NA	NL	ND	ND	ND	

Notes:

*pH values must remain between a minimum of 6.0 S.U. and a maximum of 9.0 S.U. at all times. pH values are measured in the field
 Analytical results below the Permit Quantification level (QL) are to be reported as "<QL", as required in Section I.C.2 of the Permit

QL = Quantification Level

NA = Not Applicable

ND = No discharge during the monitoring period

NL = No Limitation, monitoring required

Dominion – Possum Point Power Station

CCR Impoundment Closure Project

Weekly Status Report

Activities for the Week Ending: 9/10/16

- No discharge of Wastewater Treatment System treated water via outfall 503 due to planned treatment system maintenance activities.

Ongoing Activities

- Pumping of water from Ponds A, B, C and E to Pond D.
- Excavating of dry ash from Pond E within the pond footprint to facilitate loading operations.
- Transport of ash from Ponds A,B,C and E to Pond D.
- Stock piling of dry ash from Ponds A, B, and C within the pond footprint to facilitate loading operations.

Look Ahead

- Obtain agreement on proposed compliance sampling strategies during low discharge conditions per Dominion's September 2, 2016 letter to DEQ.