This document provides pertinent information concerning the reissuance of the VPDES Permit listed below. This permit is being processed as a minor, industrial permit. The discharge is the result of daily operations and stormwater runoff from a commercial truck stop; which includes a convenience store and fast food restaurant. This permit action consists of updating the proposed effluent limits to reflect the current Virginia Water Quality Standards (effective 6 January 2011) and updating permit language as appropriate. The effluent limitations and special conditions contained within this permit will maintain the Water Quality Standards of 9VAC25-260 et seq.

| | | | | |
|---|---|---|---|---|
| **1.** | Facility Name and Mailing Address: | Love's Travel Stops and Country Stores #435<br>P.O. Box 26210<br>Oklahoma City, OK 73126 | SIC Codes: | 5541 – gasoline service station<br>5812 – eating places |
| | Facility Location: | 23845 Rogers Clark Boulevard<br>Ruther Glen, VA 22546 | County: | Caroline |
| | Facility Contact Name: | James Osborne | Telephone Number: | 405-749-1744 |
| | Facility Contact Title: | Eastern Environmental Manager | | |
| | Facility Email Address: | James.Osborne@loves.com | | |
| **2.** | Permit No.: | VA0085871 | Expiration Date: | 16 May 2016 |
| | Other VPDES Permits: | Not Applicable | | |
| | Other Permits: | ID 3022917 – underground petroleum storage tanks registration | | |
| | E2/E3/E4 Status: | Not Applicable | | |
| **3.** | Owner Name: | Love's Travel Stops and Country Stores #435 | | |
| | Owner Contact: | James Osborne | Telephone Number: | 405-749-1744 |
| | Owner Contact Title: | Eastern Environmental Manager | | |
| | Owner Email Address: | James.Osborne@loves.com | | |
| **4.** | Application Complete Date: | 8 September 2015 | | |
| | Permit Drafted By: | Douglas Frasier | Date Drafted: | 6 January 2016 |
| | Draft Permit Reviewed By: | Anna Westernik | Date Reviewed: | 7 January 2016 |
| | Draft Permit Reviewed By: | Alison Thompson | Date Reviewed: | 26 January 2016 |
| | Public Comment Period: | Start Date: 18 February 2016 | End Date: | 18 March 2016 |
| **5.** | Receiving Waters Information: | See **Attachment 1** for the Flow Frequency Determination. | | |
| | Receiving Stream Name: | Polecat Creek, UT | Stream Code: | 8-XDE |
| | Drainage Area at Outfall: | 0.02 square miles | River Mile: | 0.32 |
| | Stream Basin: | York River | Subbasin: | None |
| | Section: | 3 | Stream Class: | III |
| | Special Standards: | None | Waterbody ID: | VAN-F20R |
| | 7Q10 Low Flow: | 0.0 MGD | 7Q10 High Flow: | Not Applicable* |
| | 1Q10 Low Flow: | 0.0 MGD | 1Q10 High Flow: | Not Applicable* |
| | 30Q10 Low Flow: | 0.0 MGD | 30Q10 High Flow: | Not Applicable* |
| | Harmonic Mean Flow: | 0.0 MGD | 30Q5 Flow: | 0.0 MGD |

*Due to input from stormwater, the flow within the receiving stream would be highly variable; dependent upon the previous precipitation event, amount/type of precipitation and longevity of the event. Gaging high flow conditions and establishing a mixing zone determination is not feasible.

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**6. Statutory or Regulatory Basis for Special Conditions and Effluent Limitations:**

| | | | |
|---|---|---|---|
| X | State Water Control Law | X | EPA Guidelines |
| X | Clean Water Act | X | Water Quality Standards |
| X | VPDES Permit Regulation | X | Other: 9VAC25-120 et seq. |
| X | EPA NPDES Regulation | | *General VPDES Permit Regulation for Discharges from Petroleum Contaminated Sites, Groundwater Remediation and Hydrostatic Tests* |

**7. Licensed Operator Requirements:** Not Applicable

**8. Reliability Class:** Not Applicable

**9. Facility / Permit Characterization:**

| | | | | | |
|---|---|---|---|---|---|
| X | Private | X | Effluent Limited | | Possible Interstate Effect |
| | Federal | X | Water Quality Limited | | Compliance Schedule |
| | State | | Whole Effluent Toxicity Program | | Interim Limits in Permit |
| | Water Treatment Plant | | Pretreatment Program | | Interim Limits in Other Document |
| X | eDMR Participant | | Total Maximum Daily Load (TMDL) | | |

**10. Wastewater Sources and Treatment Description:**

This facility includes gasoline and diesel dispensers for automobiles located on the northern side of the building and diesel dispensers for commercial trucks located on the southwest side. The fueling islands are canopied. The southeastern and western portions of the site are designated for commercial truck parking. The surface surrounding the pump islands is concrete pavement with asphalt paving in the traffic and parking areas.

The industrial discharge results from daily operations and stormwater runoff from the mostly asphalted 4.1 acre site. The facility is graded to direct the stormwater flow to the western edge of the facility into four (4) drop inlets that connect to a grit chamber and a 20,000 gallon oil/water separator prior to discharge. Daily operations include power washing the fueling island areas.

Sources of stormwater/water into the collection system include:

- Trough inlet along the southern edge of the diesel fueling island;
- Drop inlet inside the bermed, point of fuel delivery for the underground storage tanks; and
- Passenger car fueling island is graded such that stormwater is directed along the northern part of the facility into a drop inlet.

Stormwater/wash water enters a grit removal chamber and then flows into an oil/water separator prior to discharge at Outfall 001. The separator is rated at 972 gallons per minute (treatment capability). The facility also has an overflow pipe at the grit removal chamber, Outfall 002. In the event that the stormwater flows exceed the treatment capability of the oil/water separator, stormwater will flow through this outfall. There have been no known flows from Outfall 002. Outfall 001 and Outfall 002 discharge essentially at the same location.

See **Attachment 2** for the NPDES Permit Rating Worksheet.

See **Attachment 3** for a facility schematic/diagram.

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| TABLE 1<br>OUTFALL DESCRIPTION | | | | |
|---|---|---|---|---|
| Number | Discharge Sources | Treatment | Maximum 30-day Flow | Latitude / Longitude |
| 001/002 | Stormwater runoff associated with industrial activity | See Section 10 | Dependent upon storm event/characteristics* | 37° 56′ 15.1″ / 77° 28′ 2.1″ |
| *The treatment capacity of the oil/water separator is rated at 972 gallons per minute (GPM); equivalent to a maximum of 1.4 million gallons per day. | | | | |
| See **Attachment 4** for the Ruther Glen topographic map. | | | | |

**11. Solids Treatment and Disposal Methods:**

This is an industrial stormwater discharge and no domestic sludge is generated. The oil/water separator is monitored and waste oil is pumped routinely by an approved contractor. The sediment/sludge is removed from the oil/water separator and is hauled offsite for treatment.

**12. Permitted Discharges Located Within Waterbody VAN-F20R:**

| TABLE 2<br>PERMITTED DISCHARGES | | | |
|---|---|---|---|
| Permit Number | Facility Name | Type | Receiving Stream |
| VA0092762 | Flying J Travel Stop 876 | Stormwater Industrial Individual Permit | Polecat Creek, UT |
| VA0076504 | Caroline County Regional Wastewater Treatment Plant | Major Municipal Individual Permit | Polecat Creek |
| VAR051972 | Reynolds Used Auto Parts | Stormwater Industrial General Permit | Polecat Creek |
| VAR051710 | Caroline County Regional Wastewater Treatment Plant | | Polecat Creek |
| VAG406532 | Cecil James Residence | Small Municipal ≤ 1,000 gpd General Permits | Polecat Creek |

**13. Material Storage:**

| TABLE 3<br>MATERIAL STORAGE | | |
|---|---|---|
| Materials Description | Volume Stored | Spill/Stormwater Prevention Measures |
| Diesel Fuel | Four (4) 20,000 USTs | Spill Prevention, Control and Countermeasure (SPCC) |
| Gasoline | Three (3) 12,000 USTs | |
| Kerosene | One (1) 4,000 UST | |
| Prepackaged petroleum products | Various quantities | Under roof |

**14. Site Inspection:**

Performed by DEQ-NRO Compliance Staff on 7 November 2012; please refer to **Attachment 5** for the report.

**15. Receiving Stream Water Quality and Water Quality Standards:**

a. Ambient Water Quality Data

This facility discharges into an unnamed tributary to Polecat Creek. The nearest downstream DEQ monitoring station is 8-PCT010.10 located in Polecat Creek, approximately 3.1 miles downstream of Outfalls 001 and 002. This station is located at the Route 652 bridge crossing. The following is the water quality summary for Polecat Creek, as taken from the 2012 Integrated Report:

Class III, Section 3.

DEQ monitoring station located in this segment of Polecat Creek: Ambient station 8-PCT010.10, at Route 652.

*E. coli* monitoring finds a bacterial impairment, resulting in an impaired classification for the recreation use.

The aquatic life use is considered fully supporting.

Please note: the aquatic life use is listed as not supporting in the Draft 2014 Integrated Report due to pH exceedances. A Natural Conditions study will be completed for Polecat Creek to determine whether the causes of the pH impairment are due to the natural environment or due to anthropogenic effects.

The fish consumption and wildlife uses were not assessed.

b. 303(d) Listed Stream Segments and Total Maximum Daily Loads (TMDLs)

TABLE 4
RECEIVING STREAM 303(d) IMPAIRMENTS AND TMDLs

| Waterbody | Impaired Use | Cause | TMDL Completion/Schedule | WLA | Basis for WLA |
|---|---|---|---|---|---|
| *Impairment Information in the 2012 Integrated Report* | | | | | |
| Polecat Creek* | Recreation | *E. coli* | 2016 (Currently under development) | None | Not expected to discharge pollutant |
| | Aquatic Life | pH** | Due 2016 | -- | -- |
| Mattaponi River | Fish Consumption | PCBs | Due 2022 | -- | -- |
| | | Mercury | Due 2018 | -- | -- |

*Note that in the Draft 2014 Integrated Assessment, a segment of Polecat Creek 2.7 miles downstream of the outfall is listed with a pH impairment. This impairment may be caused by natural conditions. Additionally, a segment of Polecat Creek 6.2 miles downstream of the outfall is listed with a benthic macroinvertebrate impairment.

**A Natural Conditions Assessment will be completed for Polecat Creek. The purpose of this study will be to determine whether the causes of the pH impairment are due to the natural environment or due to anthropogenic effects. If natural conditions are determined to be the cause of the pH impairment, a TMDL will not be required.

This facility discharges to an unnamed tributary to Polecat Creek in the Chesapeake Bay watershed in the Potomac River Basin. The receiving stream has been addressed in the Chesapeake Bay Total Maximum Daily Load (TMDL); approved by the Environmental Protection Agency (EPA) on 29 December 2010. The TMDL addresses dissolved oxygen (D.O.), chlorophyll a and submerged aquatic vegetation (SAV) impairments in the main stem Chesapeake Bay and its tidal tributaries by establishing nonpoint source load allocations (LAs) and point-source wasteload allocations (WLAs) for total nitrogen (TN), total phosphorus (TP) and total suspended solids (TSS) to meet applicable Virginia Water Quality Standards contained within 9VAC25-260-185.

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The Chesapeake Bay TDML implementation is currently administered in accordance with the Commonwealth of Virginia's Phase I Watershed Implementation Plan (WIP); approved by EPA on 29 December 2010. The approved WIP recognizes the *General VPDES Watershed Permit Regulation for Total Nitrogen and Total Phosphorus Discharges and Nutrient Trading in the Chesapeake Bay Watershed of Virginia*, 9VAC25-820 et seq., as governing the nutrient allocations for nonsignificant Chesapeake Bay dischargers. Nutrient WLAs for nonsignificant industrial facilities were based on estimated TN and TP load levels obtained from Discharge Monitoring Report data and typical effluent concentrations established by Standard Industrial Classification (SIC) codes.

The TN, TP and TSS wasteload allocations contained within the WIP are considered aggregate allocations. Per current agency guidance, monitoring of TN, TP and TSS will be required during this permit term to verify these estimated facility nutrient loads made above and the subsequent aggregate wasteload allocations.

The planning statement is found in **Attachment 6**.

c. Receiving Stream Water Quality Criteria

Part IX of 9VAC25-260(360-550) designates classes and special standards applicable to defined Virginia river basins and sections. The receiving stream, unnamed tributary to Polecat Creek, is located within Section 3 of the York River Basin and classified as Class III water.

At all times, Class III waters must achieve a dissolved oxygen (D.O.) of 4.0 mg/L or greater, a daily average D.O. of 5.0 mg/L or greater, a temperature that does not exceed 32° C and maintain a pH of 6.0 – 9.0 standard units (S.U.).

Some Water Quality Criteria are dependent on the pH, temperature and total hardness of the receiving stream and/or final effluent. Staff utilized reported effluent pH data from the previous permit term, default temperature values of 25° C and 15° C for summer and winter, respectively, and a default hardness value of 50 mg/L CaCO3 to calculate the water quality criteria. **Attachment 7** provides the Water Quality Criteria / Wasteload Allocation Analysis; however, all limitations found in Section 19 of this Fact Sheet reflect those imposed in the *General VPDES Permit for Discharge from Petroleum Contaminated Sites, Groundwater Remediation and Hydrostatic Tests* regulation at 9VAC25-120 et seq. and ensures that the water quality of the receiving stream is protected at all times.

d. Receiving Stream Special Standards

The State Water Control Board's Water Quality Standards, River Basin Section Tables (9VAC25-260-360, 370 and 380) designates the river basins, sections, classes and special standards for surface waters of the Commonwealth of Virginia. The receiving stream, unnamed tributary to Polecat Creek, is located within Section 3 of the York River Basin. This section has not been designated with a special standard.

**16. Antidegradation (9VAC25-260-30):**

All state surface waters are provided one of three levels of antidegradation protection. For Tier 1 or existing use protection, existing uses of the water body and the water quality to protect these uses must be maintained. Tier 2 water bodies have water quality that is better than the water quality standards. Significant lowering of the water quality of Tier 2 waters is not allowed without an evaluation of the economic and social impacts. Tier 3 water bodies are exceptional waters and are so designated by regulatory amendment. The antidegradation policy prohibits new or expanded discharges into exceptional waters.

The receiving stream has been classified as Tier 1 based on the critical stream flows, surrounding industrial activity/development and downstream impairments noted in Section 15 of this Fact Sheet. It is staff's best professional judgment that such streams are Tier 1 since the proposed permit limits and monitoring requirements are set to maintain the Water Quality Standards. These permit conditions have been established which will result in attaining and/or maintaining all water quality criteria applicable to the receiving stream, including narrative criteria; providing for the protection and maintenance of all existing uses.

**17. Effluent Screening, Wasteload Allocation and Effluent Limitation Development:**

To determine water quality-based effluent limitations for a discharge, the suitability of data must first be determined. Data is suitable for analysis if one or more representative data points are equal to or above the quantification level ("QL") and the data represent the exact pollutant being evaluated.

a. Effluent Screening

Effluent data obtained from the June 2011 to July 2015 Discharge Monitoring Reports (DMRs) and the permit reissuance application has been reviewed and determined to be suitable for evaluation.

Please see **Attachment 8** for a summary of DMR effluent data. The application may be found in the reissuance file.

b. Effluent Limitations, Outfalls 001 and 002 – Toxic Pollutants

9VAC25-31-220.D. requires limits be imposed where a discharge has a reasonable potential to cause or contribute to an instream excursion of water quality criteria. Those parameters with WLAs that are near effluent concentrations are evaluated for limits.

The VPDES Permit Regulation at 9VAC25-31-230.D requires that monthly and weekly average limitations be imposed for continuous discharges from POTWs and monthly average and daily maximum limitations be imposed for all other continuous non-POTW discharges.

Total Petroleum Hydrocarbon:

Total Petroleum Hydrocarbon (TPH) is a term used to describe a large family of several hundred chemical compounds that originally come from crude oil. Crude oil is used to make petroleum products, which has the potential to contaminate the environment. Since there are so many different chemicals within petroleum products, it is not practical to measure each one separately. Therefore, it is more realistic to measure the total amount of TPH at a site. Chemicals that occur in TPH include hexane, benzene, toluene, xylenes, naphthalene and fluorene; along with other constituents of gasoline, jet fuels, mineral oils and other petroleum products.

Oil/water separators (OWSs) are multi-chambered devices designed to remove hydrocarbons from stormwater runoff as it flows through the device. OWSs utilize simple technology in order to recover free product that may be present in the runoff. The *General VPDES Permit for Discharges from Petroleum Contaminated Sites, Groundwater Remediation and Hydrostatic Tests* (9VAC25-120-80.A.3.) and the *General VPDES Permit for Discharges of Stormwater Associated with Industrial Activity* (9VAC25-131-230 Sector P – Land transportation and warehousing) both propose a technology-based limit of 15 mg/L for TPH; based on the capability of the OWS. This limit is applicable for discharges where the contamination, or potential for contamination, is from petroleum products other than gasoline (i.e. diesel fuel islands). Wastewater that is discharged without a visible sheen is generally expected to meet this effluent limitation.

A TPH limitation of 10 mg/L for Outfall 001 was set forth during the 2001 reissuance based on agency guidance at that time and best professional judgement. It was subsequently carried forward during the 2006 and 2011 reissuances. However, it is staff's best professional judgement that the limitation of 15 mg/L be proposed with this permitting action. This action will bring this facility in line with other similar facilities and reflects the general permits mentioned above. See Section 18 of this Fact Sheet for details regarding the regulatory basis.

Monitoring only is proposed at Outfall 002 for TPH. This is the stormwater overflow point prior to the oil/water separator; therefore, no treatment is received prior to the receiving stream. Housekeeping protocols as dictated in the stormwater pollution prevention plan should minimize pollutant levels to no more than that of similar parking lots should a discharge occur.

Naphthalene:

The proposed limitation is a water quality-based limit set forth in the *General VPDES Permit for Discharges from Petroleum Contaminated Sites, Groundwater Remediation and Hydrostatic Tests* (9VAC25-120 et seq.). It is applied where potential sources are diesel or other fuels that are not classified as gasoline. Naphthalene is a component of gasoline and non-gasoline petroleum products but its relative concentration is higher in products such as diesel and kerosene than in gasoline. A limit of 8.9 µg/L is proposed at Outfall 001 since treatment is obtained prior to discharge.

As stated above, Outfall 002 does not receive any treatment; therefore, this reissuance will only require monitoring for naphthalene.

Benzene, Toluene, Ethylbenzene and Xylene (BTEX):

The stormwater runoff from the passenger car fuel dispensers is routed to the stormwater conveyance system and eventually through the oil/water separator prior to the point of discharge. The *General VPDES Permit for Discharges from Petroleum Contaminated Sites, Groundwater Remediation and Hydrostatic Tests* (9VAC25-120 et seq.) sets forth limitations for the above constituents that are normally found present in gasoline. It is staff's best professional judgement that a potential source is present and that the aforementioned limitations found in 9VAC25-120-80.A.2. be imposed during this reissuance. The Fact Sheet for the General Permit is located in **Attachment 9** and presents the rationale and basis for each limitation for gasoline contaminated sources.

Again, Outfall 002 does not receive any treatment; therefore, this reissuance will only require monitoring for BTEX if a discharge should occur.

c. Effluent Limitations and Monitoring, Outfalls 001 and 002 – Conventional and Non-Conventional Pollutants

Staff proposes that total nitrogen , total phosphorus and total suspended solids monitoring be included with this reissuance at a frequency of once per six months (1/6M) for a total of four (4) sampling events; reflecting current agency guidance to verify assumptions made while developing the watershed implementation plan (WIP) for the Chesapeake Bay TMDL.

d. Effluent Limitations and Monitoring Summary, Outfalls 001 and 002

The effluent limitations and monitoring requirements for Outfall 001 and Outfall 002 are presented in the Section 19 of this Fact Sheet.

Outfall 001:

Limitations were established for benzene, toluene, ethylbenzene, total xylene, total petroleum hydrocarbons (TPH) and naphthalene. Monitoring requirements were established for pH, total Kjeldahl nitrogen (TKN), nitrate+nitrite, total nitrogen, total phosphorus and total suspended solids.

Outfall 002:

Monitoring requirements were established for benzene, toluene, ethylbenzene, total xylene, total petroleum hydrocarbons (TPH), naphthalene, pH, total Kjeldahl nitrogen (TKN), nitrate+nitrite, total nitrogen, total phosphorus and total suspended solids should a discharge occur.

Sample Types and Frequencies are in accordance with the recommendations in the VPDES Permit Manual and agency guidance.

**18. Antibacksliding:**

As noted in Section 17.b., a total petroleum hydrocarbon (TPH) limit of 10 mg/L was imposed in 2001 based best professional judgement per the 1996 agency guidance. That guidance memo discussed transitioning from oil and grease limitations to TPH for facilities handling petroleum products. Typical limitation ranges were noted within that documentation between 10 – 15 mg/L. This notation was actually referring to oil and grease limitations found in various permits. An oil and grease limitation does not necessarily equate to TPH limit as each is measuring the level of oils found from different sources (i.e. animal versus petroleum). The *General VPDES Permit for Discharges from Petroleum Contaminated Sites, Groundwater Remediation and Hydrostatic Tests* regulation sets forth a technology-based limit of 15 mg/L for TPH; reflecting the recovery capability of oil/water separators. 9VAC25-31-220 L. allows for less stringent permit limits during a reissuance when it is discovered that a technical mistake or interpretation may have occurred when imposing the limitation. The limit of 10mg/L for TPH was incorporated inappropriately by assuming an oil and grease limitation directly correlates to a TPH limitation. Therefore, based on this error in assumption, a limit of 15 mg/L for TPH is proposed during this reissuance.

pH limits are considered technology-based limitations; based on 40 CFR 133.102, which is the minimum level of effluent quality attainable by secondary treatment. This level of treatment does not refer to facilities such as these that do not have the ability to adjust the pH levels of the OWS waste and stormwater. It is proposed that pH limitations be removed with this reissuance; however, the permittee shall continue to monitor and report the pH levels as there is a downstream impairment noted for pH (refer to Section 15.b.).

The limitations for TPH and naphthalene at Outfall 002 have been removed with this reissuance. This outfall is an overflow point prior to the oil/separator during extreme wet weather events. It receives no treatment prior to discharging. The imposition of limitations at this outfall was based on best professional judgement previously and was applied in error. Any discharge that would occur would consist of runoff from a parking lot, which is not normally regulated. The required SWPPP and housekeeping practices in place will minimize the presence of pollutants within the discharge and potential impacts to the receiving stream.

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**19.a. Effluent Limitations/Monitoring Requirements for Outfall 001:**

Flows from this oil/water separator are variable; rainfall dependent.

Effective Dates: During the period beginning with the permit's effective date and lasting until the expiration date.

| PARAMETER | BASIS FOR LIMITS | DISCHARGE LIMITATIONS | | | | MONITORING REQUIREMENTS | |
|---|---|---|---|---|---|---|---|
| | | Monthly Average | Daily Maximum | Minimum | Maximum | Frequency | Sample Type |
| Flow (MGD) | NA | NL | NA | NA | NL | 1/3M [c] | Estimate |
| pH | 3 | NA | NA | NL S.U. | NL S.U. | 1/3M [c] | Grab |
| Benzene [a] | 2,3,4 | NA | NA | NA | 12 µg/L | 1/3M [c] | Grab |
| Toluene [a] | 2,3,4 | NA | NA | NA | 43 µg/L | 1/3M [c] | Grab |
| Ethylbenzene [a] | 2,3,4 | NA | NA | NA | 4.3 µg/L | 1/3M [c] | Grab |
| Total Xylenes [a] | 2,3,4 | NA | NA | NA | 33 µg/L | 1/3M [c] | Grab |
| Naphthalene [a] | 2,4 | NA | NA | NA | 8.9 µg/L | 1/3M [c] | Grab |
| Total Petroleum Hydrocarbons (TPH) [b] | 2,4 | NA | NA | NA | 15 mg/L | 1/3M [c] | Grab |
| Total Kjeldahl Nitrogen (TKN) | 5,6 | NA | NA | NA | NL mg/L | 1/6M [e] [f] [g] | Grab |
| Nitrate+Nitrite, as N | 5,6 | NA | NA | NA | NL mg/L | 1/6M [e] [f] [g] | Grab |
| Total Nitrogen [d] | 5,6 | NA | NA | NA | NL mg/L | 1/6M [e] [f] [g] | Calculated |
| Total Phosphorus | 5,6 | NA | NA | NA | NL mg/L | 1/6M [e] [f] [g] | Grab |
| Total Suspended Solids | 5,6 | NA | NA | NA | NL mg/L | 1/6M [e] [f] [g] | Grab |

The basis for the limitations codes are:

1. Federal Effluent Requirements
2. Best Professional Judgement
3. Water Quality Standards
4. 9VAC25-120 – *General VPDES Permit Regulation for Discharges from Petroleum Sites, Groundwater Remediation and Hydrostatic Tests*
5. Chesapeake Bay TMDL/WIP
6. Guidance Memo No. 14-2011 – *Nutrient Monitoring for "Nonsignificant" Discharges to the Chesapeake Bay Watershed*

*MGD* = Million gallons per day.
*NA* = Not applicable.
*NL* = No limit; monitor and report.
*S.U.* = Standard units.

*1/3M* = Once every three months.
*1/6M* = Once every six months.

Estimate = Reported flow is to be based on the technical evaluation of the sources contributing to the discharge.
Grab = An individual sample collected over a period of time not to exceed 15-minutes.

[a] Benzene, Toluene, Ethylbenzene, Total Xylenes and Naphthalene shall be analyzed according to a current and appropriate EPA Wastewater Method (40 CFR Part 136) or EPA SW 846 Method 8021B (1996).

[b] Total Petroleum Hydrocarbons (TPH) is the sum of individual gasoline range organics and diesel range organics or TPH-GRO and TPH-DRO to be measured by EPA SW 846 Method 8015C (2000) or EPA SW 846 Method 8015C (2007) for gasoline and diesel range organics, or by EPA SW 846 Methods 8260B (1996) and 8270D (2007).

[c] The quarterly monitoring periods shall be January through March, April through June, July through September, and October through December. The DMR shall be submitted no later than the 10th day of the month following the monitoring period.

[d] Total Nitrogen = sum of TKN plus Nitrate+Nitrite.

[e] See Section 23 of this Fact Sheet for further reporting requirements.

[f] The semiannual monitoring periods shall be January through June and July through December. The DMR shall be submitted no later than the 10th day of the month following the monitoring period.

[g] Monitoring and reporting are only required during the first two years of the permit term (i.e. four sampling periods).

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**19.b. Effluent Limitations/Monitoring Requirements for Outfall 002:**

Flows from this overflow are variable; parking lot stormwater that is rainfall dependent.

Effective Dates: During the period beginning with the permit's effective date and lasting until the expiration date.

| PARAMETER | BASIS FOR LIMITS | DISCHARGE LIMITATIONS | | | | MONITORING REQUIREMENTS | |
|---|---|---|---|---|---|---|---|
| | | Monthly Average | Daily Maximum | Minimum | Maximum | Frequency | Sample Type |
| Flow (MGD) | NA | NL | NA | NA | NL | 1/Discharge | Estimate |
| pH | 2 | NA | NA | NL S.U. | NL S.U. | 1/Discharge | Grab |
| Benzene [(a)] | 2 | NA | NA | NA | NL µg/L | 1/Discharge | Grab |
| Toluene [(a)] | 2 | NA | NA | NA | NL µg/L | 1/Discharge | Grab |
| Ethylbenzene [(a)] | 2 | NA | NA | NA | NL µg/L | 1/Discharge | Grab |
| Total Xylenes [(a)] | 2 | NA | NA | NA | NL µg/L | 1/Discharge | Grab |
| Naphthalene [(a)] | 2 | NA | NA | NA | NL µg/L | 1/Discharge | Grab |
| Total Petroleum Hydrocarbons (TPH) [(b)] | 2 | NA | NA | NA | NL mg/L | 1/Discharge | Grab |
| Total Kjeldahl Nitrogen (TKN) | 4,5 | NA | NA | NA | NL mg/L | 1/Discharge [(d)] | Grab |
| Nitrate+Nitrite, as N | 4,5 | NA | NA | NA | NL mg/L | 1/Discharge [(d)] | Grab |
| Total Nitrogen [(c)] | 4,5 | NA | NA | NA | NL mg/L | 1/Discharge [(d)] | Calculated |
| Total Phosphorus | 4,5 | NA | NA | NA | NL mg/L | 1/Discharge [(d)] | Grab |
| Total Suspended Solids | 4,5 | NA | NA | NA | NL mg/L | 1/Discharge [(d)] | Grab |

The basis for the limitations codes are:

1. Federal Effluent Requirements
2. Best Professional Judgement
3. Water Quality Standards
4. Chesapeake Bay TMDL/WIP
5. Guidance Memo No. 14-2011 – *Nutrient Monitoring for "Nonsignificant" Discharges to the Chesapeake Bay Watershed*

*MGD* = Million gallons per day.
*NA* = Not applicable.
*NL* = No limit; monitor and report.
*S.U.* = Standard units.

*1/Discharge* = Once every discharge; not to exceed once a month.

Estimate = Reported flow is to be based on the technical evaluation of the sources contributing to the discharge.
Grab = An individual sample collected over a period of time not to exceed 15-minutes.

[(a)] Benzene, Toluene, Ethylbenzene, Total Xylenes and Naphthalene shall be analyzed according to a current and appropriate EPA Wastewater Method (40 CFR Part 136) or EPA SW 846 Method 8021B (1996).

[(b)] Total Petroleum Hydrocarbons (TPH) is the sum of individual gasoline range organics and diesel range organics or TPH-GRO and TPH-DRO to be measured by EPA SW 846 Method 8015C (2000) or EPA SW 846 Method 8015C (2007) for gasoline and diesel range organics, or by EPA SW 846 Methods 8260B (1996) and 8270D (2007).

[(c)] Total Nitrogen = sum of TKN plus Nitrate+Nitrite.

[(d)] See Section 23 of this Fact Sheet for further reporting requirements.

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**20. Other Permit Requirements:**

Permit Section Part I.B. contains quantification levels and compliance reporting instructions

9VAC25-31-190.L.4.c. requires an arithmetic mean for measurement averaging and 9VAC25-31-220.D. requires limits be imposed where a discharge has a reasonable potential to cause or contribute to an instream excursion of water quality criteria. Specific analytical methodologies for toxics are listed in this permit section as well as quantification levels (QLs) necessary to demonstrate compliance with applicable permit limitations or for use in future evaluations to determine if the pollutant has reasonable potential to cause or contribute to a violation. Required averaging methodologies are also specified.

**21. Other Special Conditions:**

a. O&M Manual Requirement. Required by Code of Virginia §62.1-44.19; VPDES Permit Regulation, 9VAC25-31-190.E and 40 CFR 122.41(e). The permittee shall maintain a current Operations and Maintenance (O&M) Manual. The permittee shall operate the treatment works in accordance with the O&M Manual and shall make the O&M Manual available to Department personnel for review upon request. Any changes in the practices and procedures followed by the permittee shall be documented in the O&M Manual within 90 days of the effective date of the changes. Non-compliance with the O&M Manual shall be deemed a violation of the permit.

b. Notification Levels. Required by VPDES Permit Regulation, 9VAC25-31-200.A. for existing manufacturing, commercial, mining and silvicultural dischargers. The permittee shall report discharges of toxic pollutants not limited by this permit that exceed notification levels.

c. Materials Handling/Storage. 9VAC25-31-50.A. prohibits the discharge of any wastes into State waters unless authorized by permit. Code of Virginia §62.1-44.16 and §62.1-44.17 authorize the Board to regulate the discharge of industrial waste or other waste.

d. Effluent Monitoring Frequency. Permittees are granted a reduction in monitoring frequency based on a history of permit compliance. To remain eligible for the reduction, the permittee should not have violations related to benzene, toluene, ethylbenzene, total xylenes, naphthalene and total petroleum hydrocarbons for which reduced frequencies were granted. If permittees fail to maintain the previous level of performance, the baseline monitoring frequencies should be reinstated for those parameters that were previously granted a monitoring frequency reduction.

e. No Discharge of Detergents, Surfactants or Solvents to the Oil/Water Separators. This special condition is necessary to ensure that the oil/water separators' performance is not impacted by compounds designed to emulsify oil. Detergents, surfactants and some other solvents will prohibit oil recovery by physical means.

f. Oil/Water Separator Logs. This special condition requires the permittee to report on a monthly basis, the inspection of the oil/water separator and all clean-outs performed on the treatment units. The permittee shall check the level of the separator on a weekly basis.

g. Stormwater Collection System Maintenance. The permittee shall maintain the stormwater conveyance system to ensure that adequate capacity exists to direct the runoff through the oil/water separator. Conveyances and inlets shall be inspected regularly and accumulated grit and debris removed as required.

h. Total Maximum Daily Load (TMDL) Reopener. Section 303(d) of the Clean Water Act requires that Total Maximum Daily Loads (TMDLs) be developed for streams listed as impaired. This special condition is to allow the permit to be reopened if necessary to bring it into compliance with any applicable TMDL approved for the receiving stream. The reopener recognizes that, according to Section 402(o)(1) of the Clean Water Act, limits and/or conditions may be either more or less stringent than those contained in this permit. Specifically, they can be relaxed if they are the result of a TMDL, basin plan or other wasteload allocation prepared under section 303 of the Act.

**22. Permit Section Part II:**

Required by VPDES Regulation 9VAC25-31-190, Part II of the permit contains standard conditions that appear in all VPDES Permits. In general, these standard conditions address the responsibilities of the permittee, reporting requirements, testing procedures and records retention.

**23. Permit Section Part III:**

Part III of the permit contains conditions and requirements for stormwater pollution prevention. The permittee will be required to review and modify, as warranted, to ensure that the current facility stormwater pollution prevention plan complies with the requirements as set forth. In addition, specific instructions are included for the nutrient monitoring that is being required for nonsignificant dischargers located within the Chesapeake Bay watershed as permits are reissued. The reported data will be utilized to verify assumptions made during the development of the watershed implementation plan.

**24. Changes to the Permit from the Previously Issued Permit:**

a. Special Conditions:

- The Effluent Monitoring Frequency condition was included since the sampling frequency reduction request was granted during this reissuance. The permittee will be sampling on a quarterly basis during this permit term.

b. Monitoring and Effluent Limitations:

- The pH limitations were removed. See Section 18 of this Fact Sheet for details.
- BTEX limitations at Outfall 001 and monitoring requirements at Outfall 002 were included with this reissuance. This action reflects those requirements found in 9VAC25-120 et seq.
- The TPH limit at Outfall 001 was changed from 10 mg/L to 15 mg/L. See Section 18 of this Fact Sheet for details.
- Naphthalene and TPH limits were removed at Outfall 002 since this outfall receives no treatment prior to discharging. See Section 18 of this Fact Sheet for details.
- Nutrient and total suspended solids monitoring and reporting were included with this reissuance based on current agency guidance and practice.

**25. Variances/Alternate Limits or Conditions:**

The permittee requested a reduction in monitoring frequency based on the compliance history. Staff concurred and the monitoring frequency was reduced from monthly to once per calendar quarter. Refer to Section 21.d. regarding this reduced monitoring regime.

**26. Public Notice Information:**

First Public Notice Date: 17 February 2016 Second Public Notice Date: 24 February 2016

Public Notice Information is required by 9VAC25-31-280.B. All pertinent information is on file and may be inspected and copied by contacting the: DEQ Northern Regional Office; 13901 Crown Court; Woodbridge, VA 22193; Telephone No. 703-583-3873, Douglas.Frasier@deq.virginia.gov. See **Attachment 10** for a copy of the public notice document.

Persons may comment in writing or by email to the DEQ on the proposed permit action and may request a public hearing, during the comment period. Comments shall include the name, address and telephone number of the writer and of all persons represented by the commenter/requester, and shall contain a complete, concise statement of the factual basis for comments. Only those comments received within this period will be considered. The DEQ may decide to hold a public hearing, including another comment period, if public response is significant and there are substantial, disputed issues relevant to the permit. Requests for public hearings shall state 1) the reason why a hearing is requested; 2) a brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requester, including how and to what extent such interest would be directly and adversely affected by the permit; and 3) specific references, where possible, to terms and conditions of the permit with suggested revisions. Following the comment period, the Board will make a determination regarding the proposed permit action. This determination will become effective, unless the DEQ grants a public hearing. Due notice of any public hearing will be given. The public may request an electronic copy of the draft permit and fact sheet or review the draft permit and application at the DEQ Northern Regional Office by appointment.

**27. Additional Comments:**

| | |
|---|---|
| Previous Board Action(s): | No actions to date; previous Order was terminated in 2008 for administrative issues. Previous Order was under different ownership. |
| Staff Comments: | No comments received. |
| State/Federal Agency Comments: | Virginia Department of Health had no comments or objections to this reissuance. |
| Public Comments: | No comments were received during the public notice. |
| Owner Comments: | No comments received. |

# Fact Sheet Attachments

# Table of Contents

Love's Travel Stops and Country Stores #435
VA0085871
2016 Reissuance


| | |
|---|---|
| Attachment 1 | Flow Frequency Determination |
| Attachment 2 | NPDES Permit Rating Worksheet |
| Attachment 3 | Facility Schematic/Diagram |
| Attachment 4 | Topographic Map |
| Attachment 5 | 2012 Inspection Report |
| Attachment 6 | Planning Statement |
| Attachment 7 | Water Quality Criteria / Wasteload Allocation Analysis |
| Attachment 8 | June 2011 – July 2015 Effluent Data |
| Attachment 9 | 9VAC25-120 Fact Sheet |
| Attachment 10 | Public Notice |

# ATTACHMENT 1

## Flow Frequency Determination

To: Cathy K. M( .st@WDBRG@DEQ
From: Paul E. Herman@WQA@DEQ
Cc:
Subject: Pilot Oil #291 - VA0085871
Attachment:
Date: 7/14/00 12:07 PM

Cathy,

The Pilot Oil #291 discharge has not been relocated since the last flow analysis was conducted. The discharge enters an intermittent stream that feeds into a couple of small ponds before entering the perennial Polecat Creek. The flow frequencies for intermittent streams are 0.0 cfs for the 1Q10, 7Q10, 30Q5, high flow 1Q10, high flow 7Q10, and the harmonic mean.

Should you have any questions or require additional information, please let me know.

# ATTACHMENT 2

## NPDES Permit Rating Worksheet

VA0085871

# NPDES PERMIT RATING WORK SHEET

| | |
|---|---|
| [ ] | Regular Addition |
| [ ] | Discretionary Addition |
| [X] | Score change, but no status Change |
| [ ] | Deletion |

VPDES NO. : VA0085871

Facility Name: Love's Travel Stop #435
City / County: Ruther Glen / Caroline
Receiving Water: Polecat Creek, UT
Waterbody ID: VAN-F20R

*Is this facility a steam electric power plant (sic =4911) with one or more of the following characteristics?*

1. Power output 500 MW or greater (not using a cooling pond/lake)
2. A nuclear power Plant
3. Cooling water discharge greater than 25% of the receiving stream's 7Q10 flow rater

[ ] Yes; score is 600 (stop here) [X] NO; (continue)

*Is this permit for a* municipal separate storm sewer serving a population greater than 100,000?

[ ] YES; score is 700 (stop here)
[X] NO; (continue)

## FACTOR 1: Toxic Pollutant Potential

PCS SIC Code: _____ Primary Sic Code: **5541** Other Sic Codes: **5812**

Industrial Subcategory Code: 000 (Code 000 if no subcategory)

*Determine the Toxicity potential from Appendix A. Be sure to use the TOTAL toxicity potential column and check one)*

| Toxicity Group | Code | Points | Toxicity Group | Code | Points | Toxicity Group | Code | Points |
|---|---|---|---|---|---|---|---|---|
| [ ] No process waste streams | 0 | 0 | [ ] 3. | 3 | 15 | [ ] 7. | 7 | 35 |
| [ ] 1. | 1 | 5 | [ ] 4. | 4 | 20 | [X] 8. | 8 | 40 |
| [ ] 2. | 2 | 10 | [ ] 5. | 5 | 25 | [ ] 9. | 9 | 45 |
| | | | [ ] 6. | 6 | 30 | [ ] 10. | 10 | 50 |

Code Number Checked: 8
**Total Points Factor 1: 40**

## FACTOR 2: Flow/Stream Flow Volume (Complete either Section A or Section B; check only one)

Section A – Wastewater Flow Only considered

| | Wastewater Type (see Instructions) | | Code | Points |
|---|---|---|---|---|
| Type I: | Flow < 5 MGD | [ ] | 11 | 0 |
| | Flow 5 to 10 MGD | [ ] | 12 | 10 |
| | Flow > 10 to 50 MGD | [ ] | 13 | 20 |
| | Flow > 50 MGD | [ ] | 14 | 30 |
| Type II: | Flow < 1 MGD | [ ] | 21 | 10 |
| | Flow 1 to 5 MGD | [ ] | 22 | 20 |
| | Flow > 5 to 10 MGD | [ ] | 23 | 30 |
| | Flow > 10 MGD | [ ] | 24 | 50 |
| Type III: | Flow < 1 MGD | [X] | 31 | 0 |
| | Flow 1 to 5 MGD | [ ] | 32 | 10 |
| | Flow > 5 to 10 MGD | [ ] | 33 | 20 |
| | Flow > 10 MGD | [ ] | 34 | 30 |

Section B – Wastewater and Stream Flow Considered

| Wastewater Type (see Instructions) | Percent of Instream Wastewater Concentration at Receiving Stream Low Flow | | Code | Points |
|---|---|---|---|---|
| Type I/III: | < 10 % | [ ] | 41 | 0 |
| | 10 % to < 50 % | [ ] | 42 | 10 |
| | > 50% | [ ] | 43 | 20 |
| Type II: | < 10 % | [ ] | 51 | 0 |
| | 10 % to < 50 % | [ ] | 52 | 20 |
| | > 50 % | [ ] | 53 | 30 |

Code Checked from Section A or B: 31
**Total Points Factor 2: 0**

## NPDES PERMIT RATING WORK SHEET

### FACTOR 3: Conventional Pollutants

(only when limited by the permit)

A. Oxygen Demanding Pollutants: (check one) ☐ BOD ☐ COD ☐ Other: _____

| Permit Limits: (check one) | Code | Points |
|---|---|---|
| ☐ < 100 lbs/day | 1 | 0 |
| ☐ 100 to 1000 lbs/day | 2 | 5 |
| ☐ > 1000 to 3000 lbs/day | 3 | 15 |
| ☐ > 3000 lbs/day | 4 | 20 |

Code Number Checked: NA

**Points Scored: 0**

B. Total Suspended Solids (TSS)

| Permit Limits: (check one) | Code | Points |
|---|---|---|
| ☐ < 100 lbs/day | 1 | 0 |
| ☐ 100 to 1000 lbs/day | 2 | 5 |
| ☐ > 1000 to 5000 lbs/day | 3 | 15 |
| ☐ > 5000 lbs/day | 4 | 20 |

Code Number Checked: NA

**Points Scored: 0**

C. Nitrogen Pollutants: (check one) ☐ Ammonia ☐ Other: _____

| Permit Limits: (check one) | *Nitrogen Equivalent* | Code | Points |
|---|---|---|---|
| ☐ | < 300 lbs/day | 1 | 0 |
| ☐ | 300 to 1000 lbs/day | 2 | 5 |
| ☐ | > 1000 to 3000 lbs/day | 3 | 15 |
| ☐ | > 3000 lbs/day | 4 | 20 |

Code Number Checked: NA

**Points Scored: 0**

**Total Points Factor 3: 0**

### FACTOR 4: Public Health Impact

*Is there a public drinking water supply located within 50 miles downstream of the effluent discharge (this include any body of water to which the receiving water is a tributary)? A public drinking water supply may include infiltration galleries, or other methods of conveyance that ultimately get water from the above reference supply.*

☐ YES; (If yes, check toxicity potential number below)

☒ NO; (If no, go to Factor 5)

Determine the *Human Health* potential from Appendix A. Use the same SIC doe and subcategory reference as in Factor 1. (Be sure to use the *Human Health* toxicity group column – check one below)

| Toxicity Group | Code | Points | Toxicity Group | Code | Points | Toxicity Group | Code | Points |
|---|---|---|---|---|---|---|---|---|
| ☐ No process waste streams | 0 | 0 | ☐ 3. | 3 | 0 | ☐ 7. | 7 | 15 |
| ☐ 1. | 1 | 0 | ☐ 4. | 4 | 0 | ☐ 8. | 8 | 20 |
| ☐ 2. | 2 | 0 | ☐ 5. | 5 | 5 | ☐ 9. | 9 | 25 |
| | | | ☐ 6. | 6 | 10 | ☐ 10. | 10 | 30 |

Code Number Checked: NA

**Total Points Factor 4: 0**

## NPDES PERMIT RATING WORK SHEET

### FACTOR 5: Water Quality Factors

A. *Is (or will) one or more of the effluent discharge limits based on water quality factors of the receiving stream (rather than technology-base federal effluent guidelines, or technology-base state effluent guidelines), or has a wasteload allocation been assigned to the discharge?*

| | | Code | Points |
|---|---|---|---|
| [ ] | YES | 1 | 10 |
| [X] | NO | 2 | 0 |

B. *Is the receiving water in compliance with applicable water quality standards for pollutants that are water quality limited in the permit?*

| | | Code | Points |
|---|---|---|---|
| [X] | YES | 1 | 0 |
| [ ] | NO | 2 | 5 |

C. *Does the effluent discharged from this facility exhibit the reasonable potential to violate water quality standards due to whole effluent toxicity?*

| | | Code | Points |
|---|---|---|---|
| [ ] | YES | 1 | 10 |
| [X] | NO | 2 | 0 |

Code Number Checked: A 2 B 1 C 2

**Points Factor 5:** A 0 + B 0 + C 0 = **0**

### FACTOR 6: Proximity to Near Coastal Waters

A. Base Score: Enter flow code here (from factor 2) 31

Check appropriate facility HPRI code (from PCS):

| | HPRI# | Code | HPRI Score |
|---|---|---|---|
| [ ] | 1 | 1 | 20 |
| [ ] | 2 | 2 | 0 |
| [ ] | 3 | 3 | 30 |
| [X] | 4 | 4 | 0 |
| [ ] | 5 | 5 | 20 |

Enter the multiplication factor that corresponds to the flow code: 0.00

| Flow Code | Multiplication Factor |
|---|---|
| 11, 31, or 41 | 0.00 |
| 12, 32, or 42 | 0.05 |
| 13, 33, or 43 | 0.10 |
| 14 or 34 | 0.15 |
| 21 or 51 | 0.10 |
| 22 or 52 | 0.30 |
| 23 or 53 | 0.60 |
| 24 | 1.00 |

HPRI code checked : 4

Base Score (HPRI Score): 0 X (Multiplication Factor) 0.00 = 0

B. Additional Points – NEP Program

For a facility that has an HPRI code of 3, does the facility discharge to one of the estuaries enrolled in the National Estuary Protection (NEP) program (see instructions) or the Chesapeake Bay?

| | Code | Points |
|---|---|---|
| [ ] | 1 | 10 |
| [ ] | 2 | 0 |

C. Additional Points – Great Lakes Area of Concern

For a facility that has an HPRI code of 5, does the facility discharge any of the pollutants of concern into one of the Great Lakes' 31 area's of concern (see instructions)?

| | Code | Points |
|---|---|---|
| [ ] | 1 | 10 |
| [ ] | 2 | 0 |

Code Number Checked: A 4 B NA C NA

**Points Factor 6:** A 0 + B 0 + C 0 = **0**

VA0085871

## NPDES PERMIT RATING WORK SHEET

### SCORE SUMMARY

| Factor | Description | Total Points |
|---|---|---|
| 1 | Toxic Pollutant Potential | 40 |
| 2 | Flows / Streamflow Volume | 0 |
| 3 | Conventional Pollutants | 0 |
| 4 | Public Health Impacts | 0 |
| 5 | Water Quality Factors | 0 |
| 6 | Proximity to Near Coastal Waters | 0 |
| | TOTAL (Factors 1 through 6) | **40** |

S1. Is the total score equal to or grater than 80 ☐ YES; (Facility is a Major) ☒ NO

S2. If the answer to the above questions is no, would you like this facility to be discretionary major?

☒ NO

☐ YES; (Add 500 points to the above score and provide reason below:

Reason: _____

NEW SCORE : 40

OLD SCORE : 50

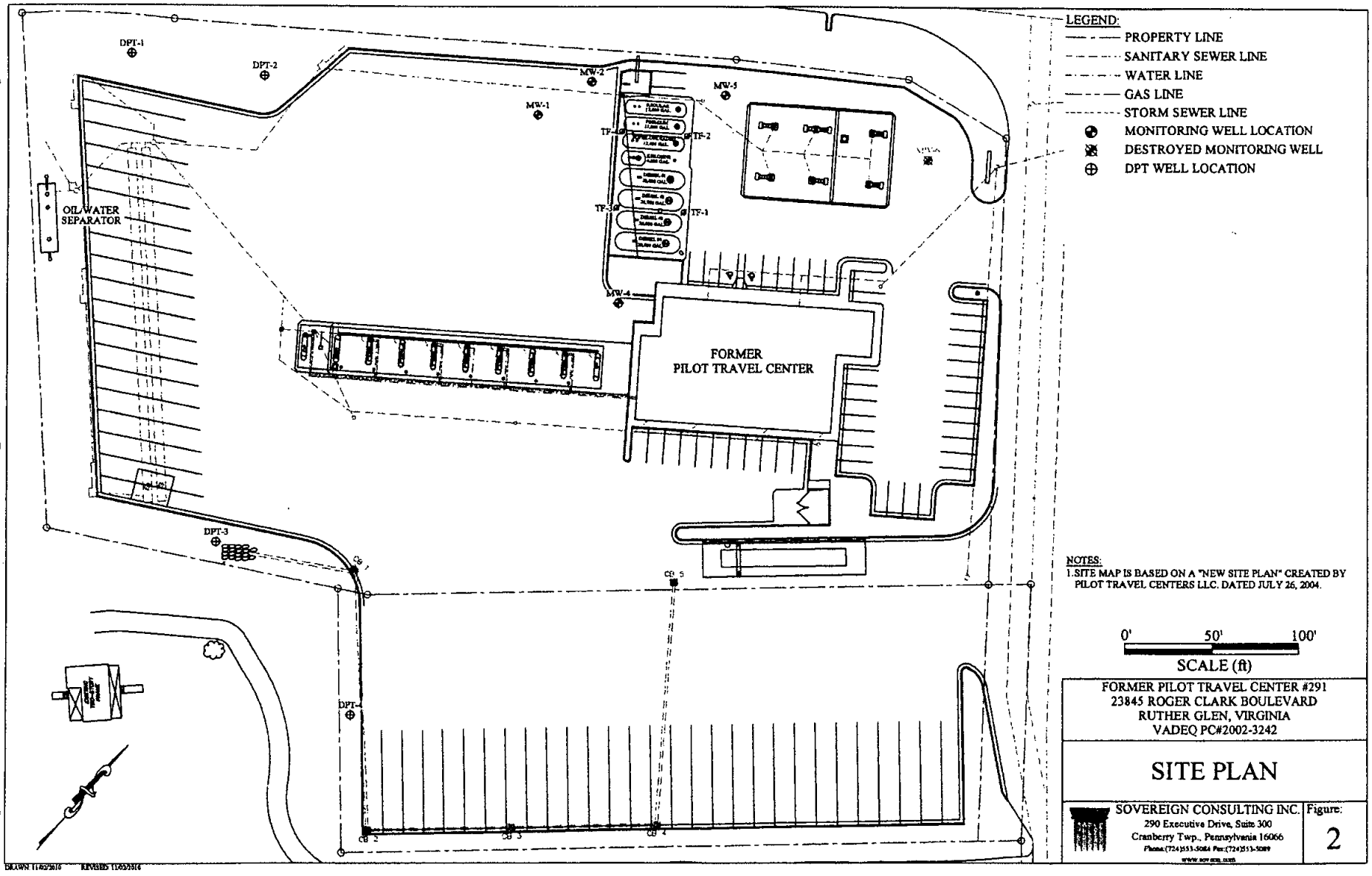
Permit Reviewer's Name : Douglas Frasier

Phone Number: 703-583-3873

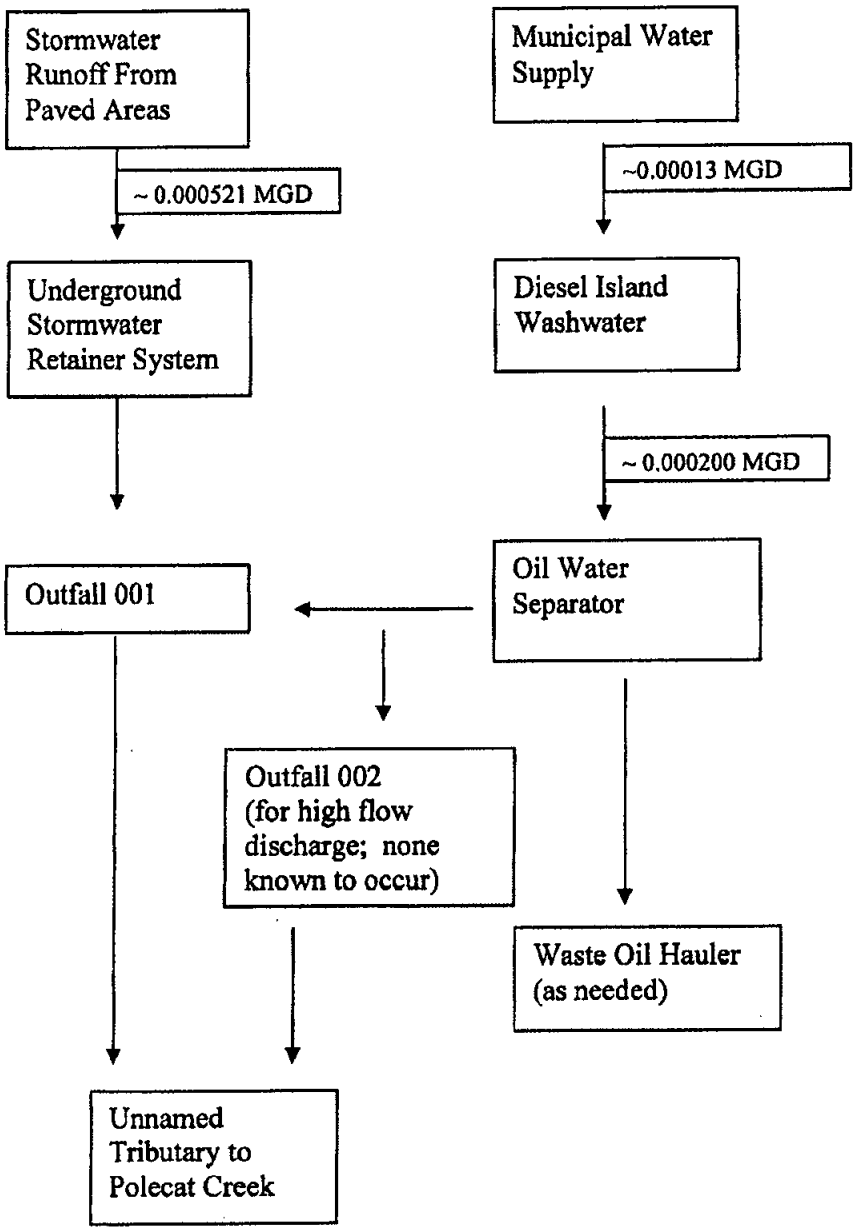
Date: 5 January 2016

# ATTACHMENT 3

## Facility Schematic/Diagram

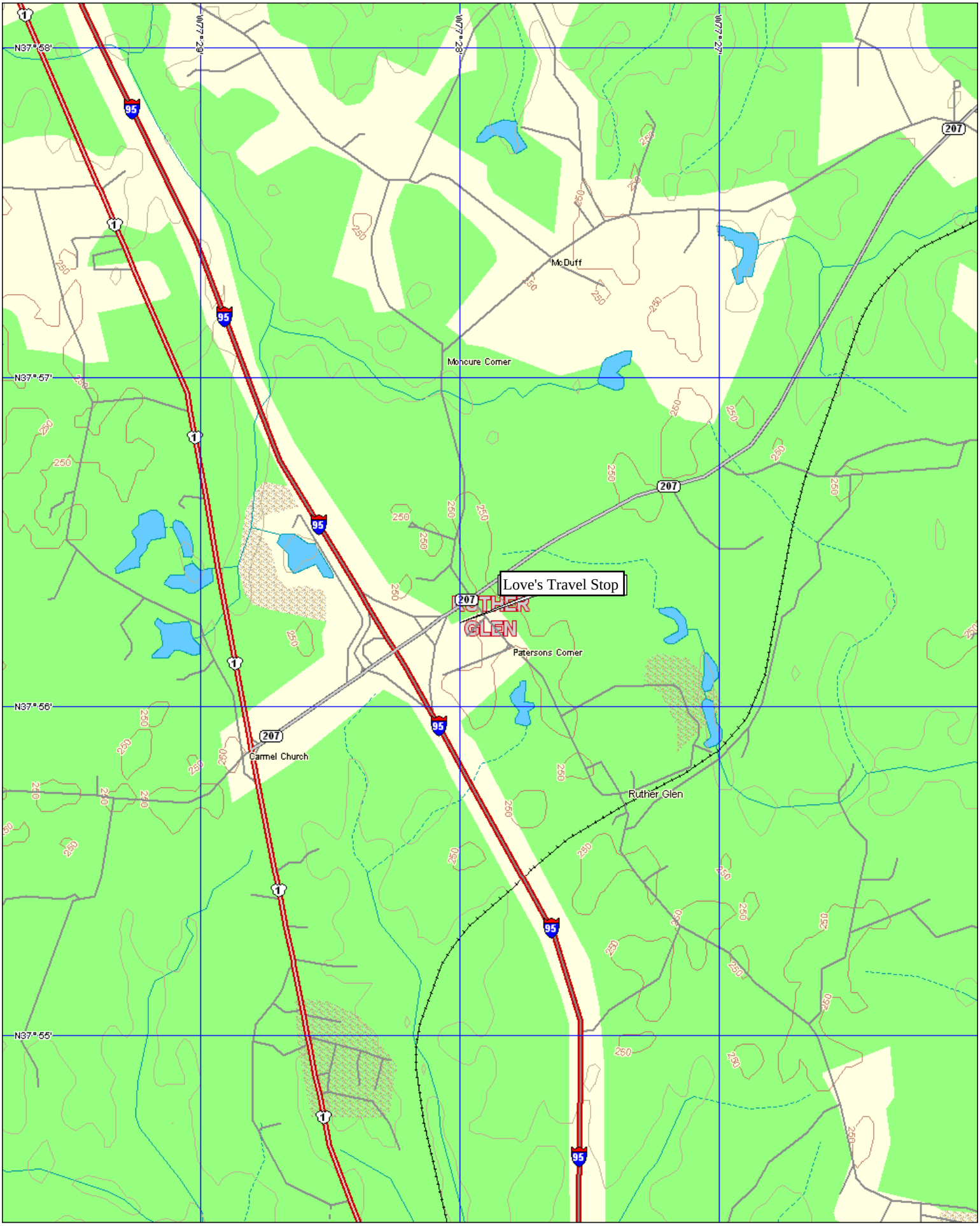

LEGEND:
PROPERTY LINE
SANITARY SEWER LINE
WATER LINE
GAS LINE
STORM SEWER LINE
MONITORING WELL LOCATION
DESTROYED MONITORING WELL
DPT WELL LOCATION
DPT-1
DPT-2
DPT-3
DPT-4
MW-1
MW-2
MW-4
MW-5
TF-1
TF-2
TF-3
OIL/WATER SEPARATOR
FORMER PILOT TRAVEL CENTER
CB 1
CB 2
CB 3
CB 4
CB 5
NOTES:
1.SITE MAP IS BASED ON A "NEW SITE PLAN" CREATED BY PILOT TRAVEL CENTERS LLC. DATED JULY 26, 2004.
0'
50'
100'
SCALE (ft)
FORMER PILOT TRAVEL CENTER #291
23845 ROGER CLARK BOULEVARD
RUTHER GLEN, VIRGINIA
VADEQ PC#2002-3242
SITE PLAN
SOVEREIGN CONSULTING INC.
290 Executive Drive, Suite 300
Cranberry Twp., Pennsylvania 16066
Figure:
2

**LOVE'S TRAVEL STOPS #435**
**Line Drawing**



ATTACHMENT 4

Topographic Map




3-D TopoQuads Copyright © 1999 DeLorme Yarmouth, ME 04096

300 ft Scale: 1 : 23,125 Detail: 12-7 Datum: WGS84

ATTACHMENT 5

2012 Inspection Report

# COMMONWEALTH of VIRGINIA

*DEPARTMENT OF ENVIRONMENTAL QUALITY*
NORTHERN REGIONAL OFFICE
13901 Crown Court, Woodbridge, Virginia 22193
(703) 583-3800 Fax (703) 583-3821
www.deq.virginia.gov

Douglas W. Domenech
Secretary of Natural Resources

David K. Paylor
Director

Thomas A. Faha
Regional Director


December 5, 2012

Mr. Michael Key
Director of Environmental Affairs
Loves Travel Stops and Country Stores, Inc.
P.O. Box 26210
Oklahoma City, OK 73126

**Re: Love Travel Stop # 435, Permit # VA0085871**

Dear Mr. Key:

Attached is a copy of the Inspection Report generated from the Facility Inspection conducted at Love Travel Stop #435 on November 7, 2012. This letter is not intended as a case decision under the Virginia Administrative Process Act, Va. Code § 2.2-4000 *et seq.* (APA).

If you have any questions or comments concerning this report, please feel free to contact me at the Northern Regional Office at (703) 583-3882 or by E-mail at Sharon.Allen@deq.virginia.gov.

Sincerely,

Sharon Allen

Sharon Allen
Environmental Specialist II

Electronic copy sent:
Permits / DMR File, Compliance Manager – DEQ
James Osborn – SE Division Environmental Manager

# Virginia Department of Environmental Quality

## RECON INSPECTION REPORT

| | | | |
|---|---|---|---|
| **FACILITY NAME:** Loves Travel Stop #35 | | **INSPECTION DATE:** | November 7, 2012 |
| | | **INSPECTOR** | S. Allen |
| **PERMIT No.:** VA0085871 | | **REPORT DATE:** | December 5, 2012 |
| **TYPE OF FACILITY:** ☐ Municipal ☐ Major ☑ Industrial ☑ Minor ☐ Federal ☐ Small Minor ☐ HP ☐ LP | | **TIME OF INSPECTION:** | Arrival 1420 / Departure 1430 |
| | | **TOTAL TIME SPENT (including prep & travel)** | 5 hours |
| **PHOTOGRAPHS:** ☑ Yes ☐ No | | **UNANNOUNCED INSPECTION?** | ☑ Yes ☐ No |
| **REVIEWED BY / Date:** 12/5/12 | | | |
| **PRESENT DURING INSPECTION:** Doug Frasier, Sarah Baker- DEQ NRO | | | |

### INSPECTION OVERVIEW AND CONDITION OF TREATMENT UNITS

- This was a recon Inspection to follow up on a site visit by Mr. Frasier on September 27, 2012. Photos from that site visit show high grass and that access to the oil-water separator (OWS) was obstructed (photos 1-3).
- Weather - sunny and warm. Photos by S. Allen.
- We parked in the truck parking area near the OWS. The facility was fairly busy and a number of trucks were parked on site.
- The grass had been mowed and the grit chamber and OWS were easily located.
- A cap was missing from the OWS (photos 3 and 5).
- Although trashcans are located along the curb line, there was a good amount of debris that had been thrown into the bushes behind the facility- plastic bags, bottles, and tires. Loves Travel Stop staff has stated that truck drivers are responsible for leaving trash in the bushes and down the slopes. This is a continuous problem.
- There was a new looking absorbent boom in place between the outfalls and the receiving stream (photo 8).
- The corner of the truck parking area where water was running over the curb has been repaired but the hillside eroded by storm water has not been restored.

| Permit # | VA0085871 |
|---|---|

## EFFLUENT FIELD DATA: NA

| | | | | | |
|---|---|---|---|---|---|
| **Flow** | MGD | **Dissolved Oxygen** | mg/L | **TRC (Contact Tank)** | mg/L |
| **pH** | S.U. | **Temperature** | °C | **TRC (Final Effluent)** | mg/L |

**Was a Sampling Inspection conducted?** ☐ Yes (see Sampling Inspection Report) ☐ No

## CONDITION OF OUTFALL AND EFFLUENT CHARACTERISTICS:

1. Type of outfall: ☐ Shore based ☐ Submerged Diffuser? ☐ Yes ☐ No
2. Are the outfall and supporting structures in good condition? ☐ Yes ☐ No
3. Final Effluent (evidence of following problems): ☐ Sludge bar ☐ Grease
   ☐ Turbid effluent ☐ Visible foam ☐ Unusual color ☐ Oil sheen
4. Is there a visible effluent plume in the receiving stream? ☐ Yes ☐ No
5. Receiving stream: ☐ No observed problems ☐ Indication of problems (explain below)

   Comments:

   **No Discharge.**

## REQUEST for CORRECTIVE ACTION:

1. The missing cap should be replaced on the OWS. The opening allows stormwater to enter the OWS, which could result in over reporting the flow from the collection system; and water that doesn't need to be treated passing through OWS.

## NOTES and COMMENTS:

- After returning to DEQ-NRO, I contacted Mr. James Osborne, Loves' SE Division Environmental Manager, and requested copies of the last two site inspections be sent to me for review. I received these copies via email on November 21, 2012.
- The site inspections are being documented as required by Permit VA0085871.
- As a reminder, please note that access to the grit tank, oil-water separator, and Outfall 001 must be maintained.

1) Location of OWS in vegetation September 27, 2012.

2) Grit tank Sept 2012.

3) Top of the OWS (7TO) as seen Sept 2012.

**Facility name: Loves Travel Stop #435**
**Site Inspection Date: September 27, 2012**

**Photos by D. Frasier**

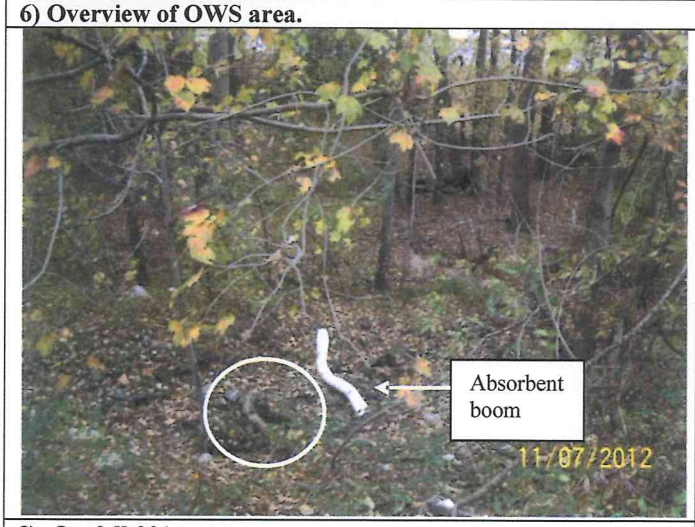
**VPDES Permit No. VA0085781**
**Layout by: S. Allen**

4) Grit tank. Note tire in background.

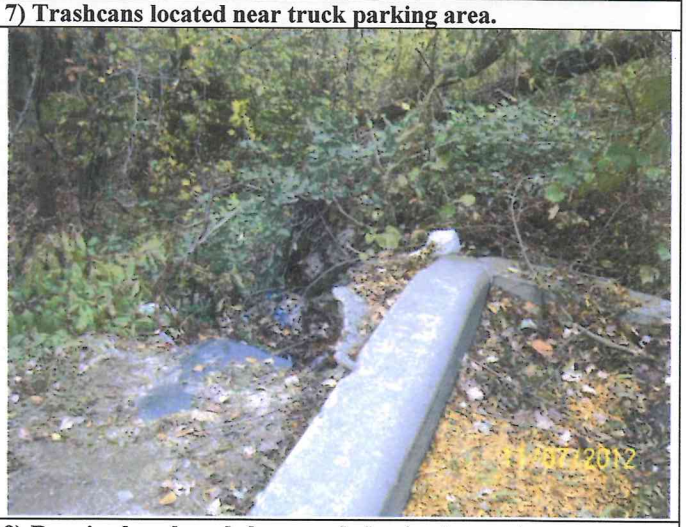
5) OWS showing top missing from access hole.

6) Overview of OWS area.

7) Trashcans located near truck parking area.




8) Outfall 001.



9) Repaired curb and slope eroded prior to repair.

**Facility name: Loves Travel Stop #435**
**Site Inspection Date: November 7, 2012**

**VPDES Permit No. VA0085781**
**Photos & Layout by: S. Allen**

ATTACHMENT 6

Planning Statement

| | |
|---|---|
| To: | Douglas Frasier |
| From: | Jennifer Carlson |
| Date: | 20 October 2015 |
| Subject: | Planning Statement for Love's Travel Stop #435 |
| Permit Number: | VA0085871 |

**Information for Outfall 001/002:**

| | |
|---|---|
| Discharge Type: | minor, industrial stormwater |
| Discharge Flow: | 1.4 MGD – based on maximum oil/water separator rating |
| Receiving Stream: | Polecat Creek, UT |
| Latitude / Longitude: | 37° 56′ 15.1′′ / 77° 28′ 2.1′′ |
| Rivermile: | 0.32 |
| Streamcode: | 8-XDE |
| Waterbody: | VAN-F20R |
| Water Quality Standards: | Class III, Section 3 |
| Drainage Area: | 0.02 square miles |

1. Please provide water quality monitoring information for the receiving stream segment. If there is not monitoring information for the receiving stream segment, please provide information on the nearest downstream monitoring station, including how far downstream the monitoring station is from the outfall.

   This facility discharges into an unnamed tributary to Polecat Creek. The nearest downstream DEQ monitoring station is 8-PCT010.10 located in Polecat Creek, approximately 3.1 miles downstream of Outfalls 001 and 002. This station is located at the Route 652 bridge crossing. The following is the water quality summary for Polecat Creek, as taken from the 2012 Integrated Report:

   *Class III, Section 3.*

   *DEQ monitoring station located in this segment of Polecat Creek:*
   - *Ambient station 8-PCT010.10, at Route 652.*

   *E. coli monitoring finds a bacterial impairment, resulting in an impaired classification for the recreation use. The aquatic life use is considered fully supporting. The fish consumption and wildlife uses were not assessed.*

   *Please note: The aquatic life use is listed as not supporting in the Draft 2014 Integrated Report due to pH exceedances. A Natural Conditions study will be completed for Polecat Creek to determine whether the causes of the pH impairment are due to the natural environment or due to anthropogenic effects.

2. Does this facility discharge to a stream segment on the 303(d) list? If yes, please fill out Table A.

   No.

3. Are there any downstream 303(d) listed impairments that are relevant to this discharge? If yes, please fill out Table B.

Yes.

**Table B. Information on Downstream 303(d) Impairments and TMDLs**

| Waterbody Name | Impaired Use | Cause | Distance From Outfalls (miles) | TMDL completed | WLA | Basis for WLA | TMDL Schedule |
|---|---|---|---|---|---|---|---|
| ***Impairment Information in the 2012 Integrated Report*** | | | | | | | |
| Polecat Creek^ | Recreation | *E. coli* | 2.7 | Currently under development | None | Not expected to discharge pollutant | 2016 |
| | Aquatic Life | pH* | 6.2 | No | -- | -- | 2016 |
| Mattaponi River | Fish Consumption | PCBs | 40 | No | -- | -- | 2022 |
| | | Mercury | 40 | No | -- | -- | 2018 |

^ Note that in the Draft 2014 Integrated Assessment, a segment of Polecat Creek 2.7 miles downstream of the outfall is listed with a pH impairment. This impairment may be caused by natural conditions. Additionally, a segment of Polecat Creek 6.2 miles downstream of the outfall is listed with a benthic macroinvertebrate impairment.

* A Natural Conditions Assessment will be completed for Polecat Creek. The purpose of this study will be to determine whether the causes of the pH impairment are due to the natural environment or due to anthropogenic effects. If natural conditions are determined to be the cause of the pH impairment, a TMDL will not be required.

4. Is there monitoring or other conditions that Planning/Assessment needs in the permit?

There is a completed downstream TMDL for the aquatic life use impairment for the Chesapeake Bay. However, the Bay TMDL and the WLAs contained within the TMDL are not addressed in this planning statement.

The Mattaponi River is listed with a PCB impairment, approximately 40 miles downstream of this facility. In support for the PCB TMDL that is scheduled for development by 2022, this facility is a candidate for low-level PCB monitoring, based upon its designation as a minor industrial stormwater facility. Low-level PCB analysis uses EPA Method 1668, which is capable of detecting low-level concentrations for all 209 PCB congeners. DEQ staff has concluded that low-level PCB monitoring is not warranted for this facility, as it is a minor stormwater facility and is not expected to be a source of PCBs. Based upon this information, this facility will not be requested to monitor for low-level PCBs.

5. Fact Sheet Requirements – Please provide information regarding any drinking water intakes located within a 5 mile radius of the discharge point.

There are no public water supply intakes located within 5 miles of this discharge.

# ATTACHMENT 7

## Water Quality Criteria / Wasteload Allocation Analysis

# FRESHWATER
# WATER QUALITY CRITERIA / WASTELOAD ALLOCATION ANALYSIS

Facility Name: Love's Travel Stops #435 Permit No.: VA0085871

Receiving Stream: Polecat Creek, UT Version: OWP Guidance Memo 00-2011 (8/24/00)

| Stream Information | | |
|---|---|---|
| Mean Hardness (as CaCO3) = | | mg/L |
| 90% Temperature (Annual) = | | deg C |
| 90% Temperature (Wet season) = | | deg C |
| 90% Maximum pH = | | SU |
| 10% Maximum pH = | | SU |
| Tier Designation (1 or 2) = | 1 | |
| Public Water Supply (PWS) Y/N? = | n | |
| Trout Present Y/N? = | n | |
| Early Life Stages Present Y/N? = | y | |

| Stream Flows | | |
|---|---|---|
| 1Q10 (Annual) = | 0 | MGD |
| 7Q10 (Annual) = | 0 | MGD |
| 30Q10 (Annual) = | 0 | MGD |
| 1Q10 (Wet season) = | 0 | MGD |
| 30Q10 (Wet season) | 0 | MGD |
| 30Q5 = | 0 | MGD |
| Harmonic Mean = | 0 | MGD |

| Mixing Information | | |
|---|---|---|
| Annual - 1Q10 Mix = | 100 | % |
| - 7Q10 Mix = | 100 | % |
| - 30Q10 Mix = | 100 | % |
| Wet Season - 1Q10 Mix = | 100 | % |
| - 30Q10 Mix = | 100 | % |

| Effluent Information | | |
|---|---|---|
| Mean Hardness (as CaCO3) = | 50 | mg/L |
| 90% Temp (Annual) = | 25 | deg C |
| 90% Temp (Wet season) = | 15 | deg C |
| 90% Maximum pH = | 7.2 | SU |
| 10% Maximum pH = | 6.2 | SU |
| Discharge Flow = | 1.4 | MGD |

| Parameter | Background | Water Quality Criteria | | | | Wasteload Allocations | | | | Antidegradation Baseline | | | | Antidegradation Allocations | | | | **Most Limiting Allocations** | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| (ug/l unless noted) | Conc. | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | **Acute** | **Chronic** | **HH (PWS)** | **HH** |
| Acenapthene | 0 | -- | -- | na | 9.9E+02 | -- | -- | na | 9.9E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **9.9E+02** |
| Acrolein | 0 | -- | -- | na | 9.3E+00 | -- | -- | na | 9.3E+00 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **9.3E+00** |
| Acrylonitrile[C] | 0 | -- | -- | na | 2.5E+00 | -- | -- | na | 2.5E+00 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.5E+00** |
| Aldrin [C] | 0 | 3.0E+00 | -- | na | 5.0E-04 | 3.0E+00 | -- | na | 5.0E-04 | -- | -- | -- | -- | -- | -- | -- | -- | **3.0E+00** | **--** | **na** | **5.0E-04** |
| Ammonia-N (mg/l) (Yearly) | 0 | 2.95E+01 | 2.74E+00 | na | -- | 2.95E+01 | 2.74E+00 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **2.95E+01** | **2.74E+00** | **na** | **--** |
| Ammonia-N (mg/l) (High Flow) | 0 | 2.95E+01 | 5.22E+00 | na | -- | 2.95E+01 | 5.22E+00 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **2.95E+01** | **5.22E+00** | **na** | **--** |
| Anthracene | 0 | -- | -- | na | 4.0E+04 | -- | -- | na | 4.0E+04 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **4.0E+04** |
| Antimony | 0 | -- | -- | na | 6.4E+02 | -- | -- | na | 6.4E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **6.4E+02** |
| Arsenic | 0 | 3.4E+02 | 1.5E+02 | na | -- | 3.4E+02 | 1.5E+02 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **3.4E+02** | **1.5E+02** | **na** | **--** |
| Barium | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Benzene [C] | 0 | -- | -- | na | 5.1E+02 | -- | -- | na | 5.1E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **5.1E+02** |
| Benzidine[C] | 0 | -- | -- | na | 2.0E-03 | -- | -- | na | 2.0E-03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.0E-03** |
| Benzo (a) anthracene [C] | 0 | -- | -- | na | 1.8E-01 | -- | -- | na | 1.8E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.8E-01** |
| Benzo (b) fluoranthene [C] | 0 | -- | -- | na | 1.8E-01 | -- | -- | na | 1.8E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.8E-01** |
| Benzo (k) fluoranthene [C] | 0 | -- | -- | na | 1.8E-01 | -- | -- | na | 1.8E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.8E-01** |
| Benzo (a) pyrene [C] | 0 | -- | -- | na | 1.8E-01 | -- | -- | na | 1.8E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.8E-01** |
| Bis2-Chloroethyl Ether [C] | 0 | -- | -- | na | 5.3E+00 | -- | -- | na | 5.3E+00 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **5.3E+00** |
| Bis2-Chloroisopropyl Ether | 0 | -- | -- | na | 6.5E+04 | -- | -- | na | 6.5E+04 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **6.5E+04** |
| Bis 2-Ethylhexyl Phthalate [C] | 0 | -- | -- | na | 2.2E+01 | -- | -- | na | 2.2E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.2E+01** |
| Bromoform [C] | 0 | -- | -- | na | 1.4E+03 | -- | -- | na | 1.4E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.4E+03** |
| Butylbenzylphthalate | 0 | -- | -- | na | 1.9E+03 | -- | -- | na | 1.9E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.9E+03** |
| Cadmium | 0 | 1.8E+00 | 6.6E-01 | na | -- | 1.8E+00 | 6.6E-01 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **1.8E+00** | **6.6E-01** | **na** | **--** |
| Carbon Tetrachloride [C] | 0 | -- | -- | na | 1.6E+01 | -- | -- | na | 1.6E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.6E+01** |
| Chlordane [C] | 0 | 2.4E+00 | 4.3E-03 | na | 8.1E-03 | 2.4E+00 | 4.3E-03 | na | 8.1E-03 | -- | -- | -- | -- | -- | -- | -- | -- | **2.4E+00** | **4.3E-03** | **na** | **8.1E-03** |
| Chloride | 0 | 8.6E+05 | 2.3E+05 | na | -- | 8.6E+05 | 2.3E+05 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **8.6E+05** | **2.3E+05** | **na** | **--** |
| TRC | 0 | 1.9E+01 | 1.1E+01 | na | -- | 1.9E+01 | 1.1E+01 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **1.9E+01** | **1.1E+01** | **na** | **--** |
| Chlorobenzene | 0 | -- | -- | na | 1.6E+03 | -- | -- | na | 1.6E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.6E+03** |

| Parameter | Background | Water Quality Criteria | | | | Wasteload Allocations | | | | Antidegradation Baseline | | | | Antidegradation Allocations | | | | **Most Limiting Allocations** | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| (ug/l unless noted) | Conc. | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | **Acute** | **Chronic** | **HH (PWS)** | **HH** |
| Chlorodibromomethane[C] | 0 | -- | -- | na | 1.3E+02 | -- | -- | na | 1.3E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.3E+02** |
| Chloroform | 0 | -- | -- | na | 1.1E+04 | -- | -- | na | 1.1E+04 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.1E+04** |
| 2-Chloronaphthalene | 0 | -- | -- | na | 1.6E+03 | -- | -- | na | 1.6E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.6E+03** |
| 2-Chlorophenol | 0 | -- | -- | na | 1.5E+02 | -- | -- | na | 1.5E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.5E+02** |
| Chlorpyrifos | 0 | 8.3E-02 | 4.1E-02 | na | -- | 8.3E-02 | 4.1E-02 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **8.3E-02** | **4.1E-02** | **na** | **--** |
| Chromium III | 0 | 3.2E+02 | 4.2E+01 | na | -- | 3.2E+02 | 4.2E+01 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **3.2E+02** | **4.2E+01** | **na** | **--** |
| Chromium VI | 0 | 1.6E+01 | 1.1E+01 | na | -- | 1.6E+01 | 1.1E+01 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **1.6E+01** | **1.1E+01** | **na** | **--** |
| Chromium, Total | 0 | -- | -- | 1.0E+02 | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Chrysene [C] | 0 | -- | -- | na | 1.8E-02 | -- | -- | na | 1.8E-02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.8E-02** |
| Copper | 0 | 7.0E+00 | 5.0E+00 | na | -- | 7.0E+00 | 5.0E+00 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **7.0E+00** | **5.0E+00** | **na** | **--** |
| Cyanide, Free | 0 | 2.2E+01 | 5.2E+00 | na | 1.6E+04 | 2.2E+01 | 5.2E+00 | na | 1.6E+04 | -- | -- | -- | -- | -- | -- | -- | -- | **2.2E+01** | **5.2E+00** | **na** | **1.6E+04** |
| DDD [C] | 0 | -- | -- | na | 3.1E-03 | -- | -- | na | 3.1E-03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **3.1E-03** |
| DDE [C] | 0 | -- | -- | na | 2.2E-03 | -- | -- | na | 2.2E-03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.2E-03** |
| DDT [C] | 0 | 1.1E+00 | 1.0E-03 | na | 2.2E-03 | 1.1E+00 | 1.0E-03 | na | 2.2E-03 | -- | -- | -- | -- | -- | -- | -- | -- | **1.1E+00** | **1.0E-03** | **na** | **2.2E-03** |
| Demeton | 0 | -- | 1.0E-01 | na | -- | -- | 1.0E-01 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **1.0E-01** | **na** | **--** |
| Diazinon | 0 | 1.7E-01 | 1.7E-01 | na | -- | 1.7E-01 | 1.7E-01 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **1.7E-01** | **1.7E-01** | **na** | **--** |
| Dibenz(a,h)anthracene [C] | 0 | -- | -- | na | 1.8E-01 | -- | -- | na | 1.8E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.8E-01** |
| 1,2-Dichlorobenzene | 0 | -- | -- | na | 1.3E+03 | -- | -- | na | 1.3E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.3E+03** |
| 1,3-Dichlorobenzene | 0 | -- | -- | na | 9.6E+02 | -- | -- | na | 9.6E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **9.6E+02** |
| 1,4-Dichlorobenzene | 0 | -- | -- | na | 1.9E+02 | -- | -- | na | 1.9E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.9E+02** |
| 3,3-Dichlorobenzidine[C] | 0 | -- | -- | na | 2.8E-01 | -- | -- | na | 2.8E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.8E-01** |
| Dichlorobromomethane [C] | 0 | -- | -- | na | 1.7E+02 | -- | -- | na | 1.7E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.7E+02** |
| 1,2-Dichloroethane [C] | 0 | -- | -- | na | 3.7E+02 | -- | -- | na | 3.7E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **3.7E+02** |
| 1,1-Dichloroethylene | 0 | -- | -- | na | 7.1E+03 | -- | -- | na | 7.1E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **7.1E+03** |
| 1,2-trans-dichloroethylene | 0 | -- | -- | na | 1.0E+04 | -- | -- | na | 1.0E+04 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.0E+04** |
| 2,4-Dichlorophenol | 0 | -- | -- | na | 2.9E+02 | -- | -- | na | 2.9E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.9E+02** |
| 2,4-Dichlorophenoxy acetic acid (2,4-D) | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| 1,2-Dichloropropane[C] | 0 | -- | -- | na | 1.5E+02 | -- | -- | na | 1.5E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.5E+02** |
| 1,3-Dichloropropene [C] | 0 | -- | -- | na | 2.1E+02 | -- | -- | na | 2.1E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.1E+02** |
| Dieldrin [C] | 0 | 2.4E-01 | 5.6E-02 | na | 5.4E-04 | 2.4E-01 | 5.6E-02 | na | 5.4E-04 | -- | -- | -- | -- | -- | -- | -- | -- | **2.4E-01** | **5.6E-02** | **na** | **5.4E-04** |
| Diethyl Phthalate | 0 | -- | -- | na | 4.4E+04 | -- | -- | na | 4.4E+04 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **4.4E+04** |
| 2,4-Dimethylphenol | 0 | -- | -- | na | 8.5E+02 | -- | -- | na | 8.5E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **8.5E+02** |
| Dimethyl Phthalate | 0 | -- | -- | na | 1.1E+06 | -- | -- | na | 1.1E+06 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.1E+06** |
| Di-n-Butyl Phthalate | 0 | -- | -- | na | 4.5E+03 | -- | -- | na | 4.5E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **4.5E+03** |
| 2,4 Dinitrophenol | 0 | -- | -- | na | 5.3E+03 | -- | -- | na | 5.3E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **5.3E+03** |
| 2-Methyl-4,6-Dinitrophenol | 0 | -- | -- | na | 2.8E+02 | -- | -- | na | 2.8E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.8E+02** |
| 2,4-Dinitrotoluene [C] | 0 | -- | -- | na | 3.4E+01 | -- | -- | na | 3.4E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **3.4E+01** |
| Dioxin 2,3,7,8-tetrachlorodibenzo-p-dioxin | 0 | -- | -- | na | 5.1E-08 | -- | -- | na | 5.1E-08 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **5.1E-08** |
| 1,2-Diphenylhydrazine[C] | 0 | -- | -- | na | 2.0E+00 | -- | -- | na | 2.0E+00 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.0E+00** |
| Alpha-Endosulfan | 0 | 2.2E-01 | 5.6E-02 | na | 8.9E+01 | 2.2E-01 | 5.6E-02 | na | 8.9E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **2.2E-01** | **5.6E-02** | **na** | **8.9E+01** |
| Beta-Endosulfan | 0 | 2.2E-01 | 5.6E-02 | na | 8.9E+01 | 2.2E-01 | 5.6E-02 | na | 8.9E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **2.2E-01** | **5.6E-02** | **na** | **8.9E+01** |
| Alpha + Beta Endosulfan | 0 | 2.2E-01 | 5.6E-02 | -- | -- | 2.2E-01 | 5.6E-02 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | **2.2E-01** | **5.6E-02** | **--** | **--** |
| Endosulfan Sulfate | 0 | -- | -- | na | 8.9E+01 | -- | -- | na | 8.9E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **8.9E+01** |
| Endrin | 0 | 8.6E-02 | 3.6E-02 | na | 6.0E-02 | 8.6E-02 | 3.6E-02 | na | 6.0E-02 | -- | -- | -- | -- | -- | -- | -- | -- | **8.6E-02** | **3.6E-02** | **na** | **6.0E-02** |
| Endrin Aldehyde | 0 | -- | -- | na | 3.0E-01 | -- | -- | na | 3.0E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **3.0E-01** |

| Parameter | Background | Water Quality Criteria | | | | Wasteload Allocations | | | | Antidegradation Baseline | | | | Antidegradation Allocations | | | | **Most Limiting Allocations** | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| (ug/l unless noted) | Conc. | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | **Acute** | **Chronic** | **HH (PWS)** | **HH** |
| Ethylbenzene | 0 | -- | -- | na | 2.1E+03 | -- | -- | na | 2.1E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.1E+03** |
| Fluoranthene | 0 | -- | -- | na | 1.4E+02 | -- | -- | na | 1.4E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.4E+02** |
| Fluorene | 0 | -- | -- | na | 5.3E+03 | -- | -- | na | 5.3E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **5.3E+03** |
| Foaming Agents | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Guthion | 0 | -- | 1.0E-02 | na | -- | -- | 1.0E-02 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **1.0E-02** | **na** | **--** |
| Heptachlor [C] | 0 | 5.2E-01 | 3.8E-03 | na | 7.9E-04 | 5.2E-01 | 3.8E-03 | na | 7.9E-04 | -- | -- | -- | -- | -- | -- | -- | -- | **5.2E-01** | **3.8E-03** | **na** | **7.9E-04** |
| Heptachlor Epoxide[C] | 0 | 5.2E-01 | 3.8E-03 | na | 3.9E-04 | 5.2E-01 | 3.8E-03 | na | 3.9E-04 | -- | -- | -- | -- | -- | -- | -- | -- | **5.2E-01** | **3.8E-03** | **na** | **3.9E-04** |
| Hexachlorobenzene[C] | 0 | -- | -- | na | 2.9E-03 | -- | -- | na | 2.9E-03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.9E-03** |
| Hexachlorobutadiene[C] | 0 | -- | -- | na | 1.8E+02 | -- | -- | na | 1.8E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.8E+02** |
| Hexachlorocyclohexane Alpha-BHC[C] | 0 | -- | -- | na | 4.9E-02 | -- | -- | na | 4.9E-02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **4.9E-02** |
| Hexachlorocyclohexane Beta-BHC[C] | 0 | -- | -- | na | 1.7E-01 | -- | -- | na | 1.7E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.7E-01** |
| Hexachlorocyclohexane Gamma-BHC[C] (Lindane) | 0 | 9.5E-01 | na | na | 1.8E+00 | 9.5E-01 | -- | na | 1.8E+00 | -- | -- | -- | -- | -- | -- | -- | -- | **9.5E-01** | **--** | **na** | **1.8E+00** |
| Hexachlorocyclopentadiene | 0 | -- | -- | na | 1.1E+03 | -- | -- | na | 1.1E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.1E+03** |
| Hexachloroethane[C] | 0 | -- | -- | na | 3.3E+01 | -- | -- | na | 3.3E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **3.3E+01** |
| Hydrogen Sulfide | 0 | -- | 2.0E+00 | na | -- | -- | 2.0E+00 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **2.0E+00** | **na** | **--** |
| Indeno (1,2,3-cd) pyrene [C] | 0 | -- | -- | na | 1.8E-01 | -- | -- | na | 1.8E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.8E-01** |
| Iron | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Isophorone[C] | 0 | -- | -- | na | 9.6E+03 | -- | -- | na | 9.6E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **9.6E+03** |
| Kepone | 0 | -- | 0.0E+00 | na | -- | -- | 0.0E+00 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **0.0E+00** | **na** | **--** |
| Lead | 0 | 4.9E+01 | 5.6E+00 | na | -- | 4.9E+01 | 5.6E+00 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **4.9E+01** | **5.6E+00** | **na** | **--** |
| Malathion | 0 | -- | 1.0E-01 | na | -- | -- | 1.0E-01 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **1.0E-01** | **na** | **--** |
| Manganese | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Mercury | 0 | 1.4E+00 | 7.7E-01 | - - | - - | 1.4E+00 | 7.7E-01 | - - | - - | -- | -- | -- | -- | -- | -- | -- | -- | **1.4E+00** | **7.7E-01** | **- -** | **- -** |
| Methyl Bromide | 0 | -- | -- | na | 1.5E+03 | -- | -- | na | 1.5E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.5E+03** |
| Methylene Chloride [C] | 0 | -- | -- | na | 5.9E+03 | -- | -- | na | 5.9E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **5.9E+03** |
| Methoxychlor | 0 | -- | 3.0E-02 | na | -- | -- | 3.0E-02 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **3.0E-02** | **na** | **--** |
| Mirex | 0 | -- | 0.0E+00 | na | -- | -- | 0.0E+00 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **0.0E+00** | **na** | **--** |
| Nickel | 0 | 1.0E+02 | 1.1E+01 | na | 4.6E+03 | 1.0E+02 | 1.1E+01 | na | 4.6E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **1.0E+02** | **1.1E+01** | **na** | **4.6E+03** |
| Nitrate (as N) | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Nitrobenzene | 0 | -- | -- | na | 6.9E+02 | -- | -- | na | 6.9E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **6.9E+02** |
| N-Nitrosodimethylamine[C] | 0 | -- | -- | na | 3.0E+01 | -- | -- | na | 3.0E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **3.0E+01** |
| N-Nitrosodiphenylamine[C] | 0 | -- | -- | na | 6.0E+01 | -- | -- | na | 6.0E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **6.0E+01** |
| N-Nitrosodi-n-propylamine[C] | 0 | -- | -- | na | 5.1E+00 | -- | -- | na | 5.1E+00 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **5.1E+00** |
| Nonylphenol | 0 | 2.8E+01 | 6.6E+00 | -- | -- | 2.8E+01 | 6.6E+00 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **2.8E+01** | **6.6E+00** | **na** | **--** |
| Parathion | 0 | 6.5E-02 | 1.3E-02 | na | -- | 6.5E-02 | 1.3E-02 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **6.5E-02** | **1.3E-02** | **na** | **--** |
| PCB Total[C] | 0 | -- | 1.4E-02 | na | 6.4E-04 | -- | 1.4E-02 | na | 6.4E-04 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **1.4E-02** | **na** | **6.4E-04** |
| Pentachlorophenol [C] | 0 | 3.9E+00 | 3.0E+00 | na | 3.0E+01 | 3.9E+00 | 3.0E+00 | na | 3.0E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **3.9E+00** | **3.0E+00** | **na** | **3.0E+01** |
| Phenol | 0 | -- | -- | na | 8.6E+05 | -- | -- | na | 8.6E+05 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **8.6E+05** |
| Pyrene | 0 | -- | -- | na | 4.0E+03 | -- | -- | na | 4.0E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **4.0E+03** |
| Radionuclides | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Gross Alpha Activity (pCi/L) | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Beta and Photon Activity (mrem/yr) | 0 | -- | -- | na | 4.0E+00 | -- | -- | na | 4.0E+00 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **4.0E+00** |
| Radium 226 + 228 (pCi/L) | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Uranium (ug/l) | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |

| Parameter | Background | Water Quality Criteria | | | | Wasteload Allocations | | | | Antidegradation Baseline | | | | Antidegradation Allocations | | | | **Most Limiting Allocations** | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| (ug/l unless noted) | Conc. | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | Acute | Chronic | HH (PWS) | HH | **Acute** | **Chronic** | **HH (PWS)** | **HH** |
| Selenium, Total Recoverable | 0 | 2.0E+01 | 5.0E+00 | na | 4.2E+03 | 2.0E+01 | 5.0E+00 | na | 4.2E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **2.0E+01** | **5.0E+00** | **na** | **4.2E+03** |
| Silver | 0 | 1.0E+00 | -- | na | -- | 1.0E+00 | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **1.0E+00** | **--** | **na** | **--** |
| Sulfate | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| 1,1,2,2-Tetrachloroethane[C] | 0 | -- | -- | na | 4.0E+01 | -- | -- | na | 4.0E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **4.0E+01** |
| Tetrachloroethylene[C] | 0 | -- | -- | na | 3.3E+01 | -- | -- | na | 3.3E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **3.3E+01** |
| Thallium | 0 | -- | -- | na | 4.7E-01 | -- | -- | na | 4.7E-01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **4.7E-01** |
| Toluene | 0 | -- | -- | na | 6.0E+03 | -- | -- | na | 6.0E+03 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **6.0E+03** |
| Total dissolved solids | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Toxaphene [C] | 0 | 7.3E-01 | 2.0E-04 | na | 2.8E-03 | 7.3E-01 | 2.0E-04 | na | 2.8E-03 | -- | -- | -- | -- | -- | -- | -- | -- | **7.3E-01** | **2.0E-04** | **na** | **2.8E-03** |
| Tributyltin | 0 | 4.6E-01 | 7.2E-02 | na | -- | 4.6E-01 | 7.2E-02 | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **4.6E-01** | **7.2E-02** | **na** | **--** |
| 1,2,4-Trichlorobenzene | 0 | -- | -- | na | 7.0E+01 | -- | -- | na | 7.0E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **7.0E+01** |
| 1,1,2-Trichloroethane[C] | 0 | -- | -- | na | 1.6E+02 | -- | -- | na | 1.6E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **1.6E+02** |
| Trichloroethylene [C] | 0 | -- | -- | na | 3.0E+02 | -- | -- | na | 3.0E+02 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **3.0E+02** |
| 2,4,6-Trichlorophenol [C] | 0 | -- | -- | na | 2.4E+01 | -- | -- | na | 2.4E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.4E+01** |
| 2-(2,4,5-Trichlorophenoxy) propionic acid (Silvex) | 0 | -- | -- | na | -- | -- | -- | na | -- | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **--** |
| Vinyl Chloride[C] | 0 | -- | -- | na | 2.4E+01 | -- | -- | na | 2.4E+01 | -- | -- | -- | -- | -- | -- | -- | -- | **--** | **--** | **na** | **2.4E+01** |
| Zinc | 0 | 6.5E+01 | 6.6E+01 | na | 2.6E+04 | 6.5E+01 | 6.6E+01 | na | 2.6E+04 | -- | -- | -- | -- | -- | -- | -- | -- | **6.5E+01** | **6.6E+01** | **na** | **2.6E+04** |

Notes:

1. All concentrations expressed as micrograms/liter (ug/l), unless noted otherwise
2. Discharge flow is highest monthly average or Form 2C maximum for Industries and design flow for Municipals
3. Metals measured as Dissolved, unless specified otherwise
4. "C" indicates a carcinogenic parameter
5. Regular WLAs are mass balances (minus background concentration) using the % of stream flow entered above under Mixing Information.
   Antidegradation WLAs are based upon a complete mix.
6. Antideg. Baseline = (0.25(WQC - background conc.) + background conc.) for acute and chronic
   = (0.1(WQC - background conc.) + background conc.) for human health
7. WLAs established at the following stream flows: 1Q10 for Acute, 30Q10 for Chronic Ammonia, 7Q10 for Other Chronic, 30Q5 for Non-carcinogens and Harmonic Mean for Carcinogens. To apply mixing ratios from a model set the stream flow equal to (mixing ratio - 1), effluent flow equal to 1 and 100% mix.

| Metal | Target Value (SSTV) |
|---|---|
| Antimony | 6.4E+02 |
| Arsenic | 9.0E+01 |
| Barium | na |
| Cadmium | 3.9E-01 |
| Chromium III | 2.5E+01 |
| Chromium VI | 6.4E+00 |
| Copper | 2.8E+00 |
| Iron | na |
| Lead | 3.4E+00 |
| Manganese | na |
| Mercury | 4.6E-01 |
| Nickel | 6.8E+00 |
| Selenium | 3.0E+00 |
| Silver | 4.2E-01 |
| Zinc | 2.6E+01 |

Note: do not use QL's lower than the minimum QL's provided in agency guidance

# ATTACHMENT 8

## June 2011 – July 2015 Effluent Data

DMR QA/QC

**Permit #:VA0085871**

Facility:Loves Travel Stop 435

| Outfall | Rec'd | Parameter Description | QTY AVG | Lim Avg | QTY MAX | Lim Max | CONC MIN | Lim Min | CONC AVG | Lim Avg | CONC MAX | Lim Max |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 001 | 11-Jul-2011 | FLOW | NULL | ********* | 0.000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 11-Aug-2011 | FLOW | NULL | ********* | NULL | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 02-Sep-2011 | FLOW | NULL | ********* | 0.000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 07-Oct-2011 | FLOW | NULL | ********* | 0.001141 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 07-Nov-2011 | FLOW | .001826 | NL | .001826 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 05-Dec-2011 | FLOW | .001369 | NL | .001369 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 11-Jan-2012 | FLOW | .001141 | NL | .001141 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Feb-2012 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Mar-2012 | FLOW | .000913 | NL | .000913 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Apr-2012 | FLOW | .000799 | NL | .000799 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-May-2012 | FLOW | .000685 | NL | .000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 05-Jun-2012 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Jul-2012 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 08-Aug-2012 | FLOW | .000228 | NL | .000228 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 06-Sep-2012 | FLOW | .000571 | NL | .000571 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Oct-2012 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Nov-2012 | FLOW | .000228 | NL | .000228 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Dec-2012 | FLOW | .000228 | NL | .000228 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Jan-2013 | FLOW | .00071 | NL | .00073 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 07-Feb-2013 | FLOW | .000685 | NL | .000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Mar-2013 | FLOW | .00456 | NL | .00456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Apr-2013 | FLOW | .001027 | NL | .001027 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-May-2013 | FLOW | .00127 | NL | .00127 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 09-Jul-2013 | FLOW | X | NL | 0.001141 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Jul-2013 | FLOW | .000685 | NL | .000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 02-Aug-2013 | FLOW | .000685 | NL | .000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Sep-2013 | FLOW | .000685 | NL | .000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 11-Oct-2013 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Nov-2013 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Dec-2013 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 15-Jan-2014 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 18-Mar-2014 | FLOW | .000799 | NL | .000799 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 18-Mar-2014 | FLOW | .000685 | NL | .000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 25-Apr-2014 | FLOW | .000342 | NL | .000342 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 13-May-2014 | FLOW | .000913 | NL | .000913 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 31-May-2014 | FLOW | .001141 | NL | .001141 | NL | NULL | ********* | NULL | ********* | NULL | ********* |

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 001 | 09-Jul-2014 | FLOW | .000913 | NL | .000913 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 04-Aug-2014 | FLOW | .000913 | NL | .000913 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Sep-2014 | FLOW | .000228 | NL | .000228 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Oct-2014 | FLOW | .000228 | NL | .000228 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 11-Nov-2014 | FLOW | .000228 | NL | .000228 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 08-Dec-2014 | FLOW | .000685 | NL | .000685 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 09-Jan-2015 | FLOW | .000228 | NL | .000228 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Feb-2015 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Mar-2015 | FLOW | .000205 | NL | .000205 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Apr-2015 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-May-2015 | FLOW | .000228 | NL | .000228 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 07-Jun-2015 | FLOW | .000571 | NL | .000571 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 10-Jul-2015 | FLOW | .000456 | NL | .000456 | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 07-Aug-2015 | FLOW | NULL | NL | NULL | NL | NULL | ********* | NULL | ********* | NULL | ********* |
| 001 | 11-Jul-2011 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.12 | 10 |
| 001 | 11-Aug-2011 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | NULL | 10 |
| 001 | 02-Sep-2011 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.37 | 10 |
| 001 | 07-Oct-2011 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 0.401 | 10 |
| 001 | 07-Nov-2011 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 2.03 | 10 |
| 001 | 05-Dec-2011 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 4.58 | 10 |
| 001 | 11-Jan-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 11.2 | 10 |
| 001 | 10-Feb-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .9 | 10 |
| 001 | 10-Mar-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .7 | 10 |
| 001 | 10-Apr-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | <QL | 10 |
| 001 | 10-May-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .9 | 10 |
| 001 | 05-Jun-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 7.6 | 10 |
| 001 | 10-Jul-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 3.9 | 10 |
| 001 | 08-Aug-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 2.4 | 10 |
| 001 | 06-Sep-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .7 | 10 |
| 001 | 10-Oct-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 3 | 10 |
| 001 | 10-Nov-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 4.7 | 10 |
| 001 | 10-Dec-2012 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .5 | 10 |
| 001 | 10-Jan-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .9 | 10 |
| 001 | 07-Feb-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.8 | 10 |
| 001 | 10-Mar-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 3 | 10 |
| 001 | 10-Apr-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.8 | 10 |
| 001 | 10-May-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.8 | 10 |
| 001 | 09-Jul-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 0.6 | 10 |
| 001 | 10-Jul-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 0 | 10 |
| 001 | 02-Aug-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | <QL | 10 |
| 001 | 10-Sep-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | <QL | 10 |
| 001 | 11-Oct-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.9 | 10 |
| 001 | 10-Nov-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .8 | 10 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 001 | 10-Dec-2013 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.6 | 10 |
| 001 | 15-Jan-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .5 | 10 |
| 001 | 18-Mar-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .7 | 10 |
| 001 | 18-Mar-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.1 | 10 |
| 001 | 25-Apr-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 2.2 | 10 |
| 001 | 13-May-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.2 | 10 |
| 001 | 31-May-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .6 | 10 |
| 001 | 09-Jul-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .9 | 10 |
| 001 | 04-Aug-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .8 | 10 |
| 001 | 10-Sep-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 3.8 | 10 |
| 001 | 10-Oct-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 4.5 | 10 |
| 001 | 11-Nov-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .71 | 10 |
| 001 | 08-Dec-2014 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 15.8 | 10 |
| 001 | 09-Jan-2015 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.1 | 10 |
| 001 | 10-Feb-2015 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1 | 10 |
| 001 | 10-Mar-2015 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 1.8 | 10 |
| 001 | 10-Apr-2015 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .8 | 10 |
| 001 | 10-May-2015 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 3.1 | 10 |
| 001 | 07-Jun-2015 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | 2.0 | 10 |
| 001 | 10-Jul-2015 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | .6 | 10 |
| 001 | 07-Aug-2015 | PETROLEUM HYDROCARBONS, TOTAL RECOVERABLE | NULL | ********* | NULL | ********* | NULL | ********* | NULL | ********* | NULL | 10 |
| 001 | 11-Jul-2011 | pH | NULL | ********* | NULL | ********* | 6.10 | 6.0 | NULL | ********* | 6.10 | 9.0 |
| 001 | 11-Aug-2011 | pH | NULL | ********* | NULL | ********* | NULL | 6.0 | NULL | ********* | NULL | 9.0 |
| 001 | 02-Sep-2011 | pH | NULL | ********* | NULL | ********* | 6.30 | 6.0 | NULL | ********* | 6.30 | 9.0 |
| 001 | 07-Oct-2011 | pH | NULL | ********* | NULL | ********* | 6.23 | 6.0 | NULL | ********* | 6.23 | 9.0 |
| 001 | 07-Nov-2011 | pH | NULL | ********* | NULL | ********* | 7.2 | 6.0 | NULL | ********* | 7.2 | 9.0 |
| 001 | 05-Dec-2011 | pH | NULL | ********* | NULL | ********* | 6.59 | 6.0 | NULL | ********* | 6.59 | 9.0 |
| 001 | 11-Jan-2012 | pH | NULL | ********* | NULL | ********* | 6.56 | 6.0 | NULL | ********* | 6.56 | 9.0 |
| 001 | 10-Feb-2012 | pH | NULL | ********* | NULL | ********* | 6.5 | 6.0 | NULL | ********* | 6.5 | 9.0 |
| 001 | 10-Mar-2012 | pH | NULL | ********* | NULL | ********* | 6.62 | 6.0 | NULL | ********* | 6.62 | 9.0 |
| 001 | 10-Apr-2012 | pH | NULL | ********* | NULL | ********* | 6.55 | 6.0 | NULL | ********* | 6.55 | 9.0 |
| 001 | 10-May-2012 | pH | NULL | ********* | NULL | ********* | 7.34 | 6.0 | NULL | ********* | 7.34 | 9.0 |
| 001 | 05-Jun-2012 | pH | NULL | ********* | NULL | ********* | 6.3 | 6.0 | NULL | ********* | 6.3 | 9.0 |
| 001 | 10-Jul-2012 | pH | NULL | ********* | NULL | ********* | 6.24 | 6.0 | NULL | ********* | 6.24 | 9.0 |
| 001 | 08-Aug-2012 | pH | NULL | ********* | NULL | ********* | 6.39 | 6.0 | NULL | ********* | 6.39 | 9.0 |
| 001 | 06-Sep-2012 | pH | NULL | ********* | NULL | ********* | 6.78 | 6.0 | NULL | ********* | 6.78 | 9.0 |
| 001 | 10-Oct-2012 | pH | NULL | ********* | NULL | ********* | 6.31 | 6.0 | NULL | ********* | 6.31 | 9.0 |
| 001 | 10-Nov-2012 | pH | NULL | ********* | NULL | ********* | 6.19 | 6.0 | NULL | ********* | 6.19 | 9.0 |
| 001 | 10-Dec-2012 | pH | NULL | ********* | NULL | ********* | 6.76 | 6.0 | NULL | ********* | 6.76 | 9.0 |
| 001 | 10-Jan-2013 | pH | NULL | ********* | NULL | ********* | 6.39 | 6.0 | NULL | ********* | 6.39 | 9.0 |
| 001 | 07-Feb-2013 | pH | NULL | ********* | NULL | ********* | 6.62 | 6.0 | NULL | ********* | 6.62 | 9.0 |
| 001 | 10-Mar-2013 | pH | NULL | ********* | NULL | ********* | 6.58 | 6.0 | NULL | ********* | 6.58 | 9.0 |
| 001 | 10-Apr-2013 | pH | NULL | ********* | NULL | ********* | 6.5 | 6.0 | NULL | ********* | 6.5 | 9.0 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 001 | 10-May-2013 | pH | NULL | ********* | NULL | ********* | 9.17 | 6.0 | NULL | ********* | 9.17 | 9.0 |
| 001 | 09-Jul-2013 | pH | NULL | ********* | NULL | ********* | 6.18 | 6.0 | NULL | ********* | 6.18 | 9.0 |
| 001 | 10-Jul-2013 | pH | NULL | ********* | NULL | ********* | 6.15 | 6.0 | NULL | ********* | 6.15 | 9.0 |
| 001 | 02-Aug-2013 | pH | NULL | ********* | NULL | ********* | 6.15 | 6.0 | NULL | ********* | 6.15 | 9.0 |
| 001 | 10-Sep-2013 | pH | NULL | ********* | NULL | ********* | 6.27 | 6.0 | NULL | ********* | 6.27 | 9.0 |
| 001 | 11-Oct-2013 | pH | NULL | ********* | NULL | ********* | 6.08 | 6.0 | NULL | ********* | 6.08 | 9.0 |
| 001 | 10-Nov-2013 | pH | NULL | ********* | NULL | ********* | 6.05 | 6.0 | NULL | ********* | 6.05 | 9.0 |
| 001 | 10-Dec-2013 | pH | NULL | ********* | NULL | ********* | 6.26 | 6.0 | NULL | ********* | 6.26 | 9.0 |
| 001 | 15-Jan-2014 | pH | NULL | ********* | NULL | ********* | 6.16 | 6.0 | NULL | ********* | 6.16 | 9.0 |
| 001 | 18-Mar-2014 | pH | NULL | ********* | NULL | ********* | 6.31 | 6.0 | NULL | ********* | 6.31 | 9.0 |
| 001 | 18-Mar-2014 | pH | NULL | ********* | NULL | ********* | 6.22 | 6.0 | NULL | ********* | 6.22 | 9.0 |
| 001 | 25-Apr-2014 | pH | NULL | ********* | NULL | ********* | 6.4 | 6.0 | NULL | ********* | 6.4 | 9.0 |
| 001 | 13-May-2014 | pH | NULL | ********* | NULL | ********* | 6.82 | 6.0 | NULL | ********* | 6.82 | 9.0 |
| 001 | 31-May-2014 | pH | NULL | ********* | NULL | ********* | 6.86 | 6.0 | NULL | ********* | 6.86 | 9.0 |
| 001 | 09-Jul-2014 | pH | NULL | ********* | NULL | ********* | 7.32 | 6.0 | NULL | ********* | 7.32 | 9.0 |
| 001 | 04-Aug-2014 | pH | NULL | ********* | NULL | ********* | 7.5 | 6.0 | NULL | ********* | 7.5 | 9.0 |
| 001 | 10-Sep-2014 | pH | NULL | ********* | NULL | ********* | 6.2 | 6.0 | NULL | ********* | 6.2 | 9.0 |
| 001 | 10-Oct-2014 | pH | NULL | ********* | NULL | ********* | 6.95 | 6.0 | NULL | ********* | 6.95 | 9.0 |
| 001 | 11-Nov-2014 | pH | NULL | ********* | NULL | ********* | 6.42 | 6.0 | NULL | ********* | 6.42 | 9.0 |
| 001 | 08-Dec-2014 | pH | NULL | ********* | NULL | ********* | 7.85 | 6.0 | NULL | ********* | 7.85 | 9.0 |
| 001 | 09-Jan-2015 | pH | NULL | ********* | NULL | ********* | 6.23 | 6.0 | NULL | ********* | 6.23 | 9.0 |
| 001 | 10-Feb-2015 | pH | NULL | ********* | NULL | ********* | 6.71 | 6.0 | NULL | ********* | 6.71 | 9.0 |
| 001 | 10-Mar-2015 | pH | NULL | ********* | NULL | ********* | 6.82 | 6.0 | NULL | ********* | 6.82 | 9.0 |
| 001 | 10-Apr-2015 | pH | NULL | ********* | NULL | ********* | 6.88 | 6.0 | NULL | ********* | 6.88 | 9.0 |
| 001 | 10-May-2015 | pH | NULL | ********* | NULL | ********* | 6.57 | 6.0 | NULL | ********* | 6.57 | 9.0 |
| 001 | 07-Jun-2015 | pH | NULL | ********* | NULL | ********* | 6.43 | 6.0 | NULL | ********* | 6.43 | 9.0 |
| 001 | 10-Jul-2015 | pH | NULL | ********* | NULL | ********* | 6.23 | 6.0 | NULL | ********* | 6.23 | 9.0 |
| 001 | 07-Aug-2015 | pH | NULL | ********* | NULL | ********* | NULL | 6.0 | NULL | ********* | NULL | 9.0 |

**All Reported pH Data:**

**90th percentile: 7.2**
**10th percentile: 6.2**

ATTACHMENT 9

9VAC25-120 Fact Sheet

**FACT SHEET**
**REISSUANCE OF A GENERAL VPDES PERMIT FOR DISCHARGES FROM PETROLEUM CONTAMINATED SITES, GROUND WATER REMEDIATION, AND HYDROSTATIC TESTS**

The Virginia State Water Control Board has under consideration the reissuance of a VPDES general permit for point source discharges from petroleum contaminated sites, groundwater remediation, and hydrostatic tests to surface waters of the Commonwealth of Virginia. This general permit will replace VAG83 (petroleum contaminated sites, groundwater remediation, and hydrostatic tests general permit) which expires February 25, 2013. Owners covered under the expiring general permit who wish to continue to discharge under a general permit must register for coverage under the new general permit.

| | |
|---|---|
| Permit Number: | VAG83 |
| Name of Permittee: | Any owner of a qualifying facility in the Commonwealth of Virginia agreeing to be regulated under the terms of this general permit. |
| Facility Location: | Commonwealth of Virginia |
| Receiving Waters: | Surface waters within the boundaries of the Commonwealth of Virginia, except those specifically named in Board regulations which prohibit such discharges. |

On the basis of preliminary review and application of lawful standards and regulations, the State Water Control Board proposes to issue the general VPDES permit subject to certain conditions and has prepared a draft permit. The Board has determined that this category of discharges is appropriately controlled under a general permit. The category of discharges to be included involves facilities with the same or similar types of operations and the facilities discharge the same or similar types of wastes. The draft general permit requires that all covered facilities meet standard effluent limitations, special conditions, monitoring requirements and Water Quality Standards (9VAC25-260).

Persons may comment in writing on the proposed issuance of the general permit within 60 days from the start of the public comment period. Comments should be addressed to the contact person listed below. Comments shall include the name, address, and telephone number of the writer, and shall contain a complete, concise statement of the factual basis for comments. Comments may also be submitted through the Public Forum feature of the Virginia Regulatory Town Hall web site at www.townhall.virginia.gov. Only those comments received within the comment period will be considered by the Board.

All pertinent information is on file and may be inspected, and arrangements made for copying by contacting:

Burt Tuxford
Virginia Department of Environmental Quality
P.O. Box 1105
Richmond, Virginia 23218
(804) 698-4086
burton.tuxford@deq.virginia.gov

A public hearing will be held on this draft permit. Notice of the public hearing will be published in newspapers, on the Virginia Regulatory Town Hall web site at www.townhall.virginia.gov, and in the Virginia Register. Following the public comment period, the Board will make its determinations regarding the proposed issuance.

## 1.0 Activities Covered By This General Permit

Petroleum contamination can occur as a result of leaks from above ground or underground storage tanks, pipeline leaks, surface oil spills and poor housekeeping at facilities that handle petroleum products. When the structural integrity of storage tanks or pipelines is tested with water pressure, the water may become contaminated with petroleum products. Chlorinated hydrocarbon solvents may be released into the environment via leakage from tanks, lines, process-related equipment, and the handling and disposal of spent or waste materials. For the purposes of this general permit, "petroleum products" means petroleum-based substances comprised of a complex blend of hydrocarbons derived from crude oil such as motor fuels, jet fuels, distillate fuel oils, residual fuel oils, lubricants, petroleum solvents and used oils. Petroleum

products do not include hazardous waste as defined by the Virginia Hazardous Waste Regulations, 9VAC20-60. "Chlorinated hydrocarbon solvents" means solvents containing carbon, hydrogen, and chlorine atoms and the constituents resulting from the degradation of these chlorinated hydrocarbon solvents.

Contaminants may be introduced into surface waters when potable, or non-potable waters are used to hydrostatically test new or repaired petroleum or natural gas pipelines, petroleum storage tanks, or water storage tanks and pipelines. These tests are commonly done in the pipeline industry and even though the events are usually sporadic in nature, they may produce a discharge significant in volume. Therefore, a general permit would adequately govern this type of activity.

This general permit will cover point source discharges of wastewaters from sites contaminated by petroleum products and chlorinated hydrocarbon solvents and also the point source discharges of hydrostatic test wastewaters resulting from the testing of petroleum and natural gas storage tanks and pipelines, and water storage tanks and pipelines. These wastewaters may be discharged from the following activities: excavation dewatering, conducting aquifer tests to characterize site conditions, pumping contaminated ground water to remove free product from the ground, discharges resulting from another petroleum product or chlorinated hydrocarbon solvent cleanup activity approved by the Board, hydrostatic tests of natural gas and petroleum storage tanks or pipelines, hydrostatic tests of underground and above ground storage tanks, and hydrostatic tests of water storage tanks and pipelines.

The effluent limits in the proposed general permit are established according to the type of petroleum product or chlorinated hydrocarbon solvent causing the contamination.

## 2.0 Revisions to the Expiring VPDES General Permit Regulation for Petroleum Contaminated Sites, Groundwater Remediation and Hydrostatic Tests

The proposed regulation expands the scope of the general permit to include hydrostatic testing of water storage tanks and pipelines. Discharges from these tests are similar to the petroleum and natural gas storage tanks and pipelines hydrostatic tests, and were requested to be included in the permit.

The "Authorization to Discharge" section (9VAC25-120-60) now contains two new reasons why an owner might be denied coverage under the permit: (1) the discharge violates or would violate the antidegradation policy in the Water Quality Standards at 9VAC25-260-30, and (2) the discharge is not consistent with the assumptions and requirements of an approved TMDL. These are standard restrictions that are being added to all general permits as they are reissued. The "Authorization to Discharge" section now also contains a new subsection on "Continuation of Permit Coverage". This provision allows a permittee that has submitted a complete registration statement to the Department prior to the expiration date of the expiring general permit to continue to be covered under the expiring permit until the Board either issues coverage under the new permit, or notifies the permittee that they are not eligible for coverage under the new general permit.

A new subsection was added to the "Registration Statement" section (9VAC25-120-70) that allows owners of "short term projects" and "hydrostatic testing projects" to be automatically covered under the permit without the need to submit a Registration Statement. Owners are authorized to discharge under the new permit immediately upon the permits effective date of February 26, 2013. Short term projects (14 days or less in duration) include: (a) Emergency repairs; (b) Dewatering projects; (c) Utility work and repairs in areas of known contamination; (d) Tank placement or removal in areas of known contamination; (e) Pilot studies or pilot tests, including aquifer tests; and (f) New well construction discharges of groundwater. Owners have to notify the Department's regional office in writing within 14 days of the completion of the discharge. The notification has to include the owner's name and address, the type of discharge that occurred, the physical location of the discharge work, and the receiving stream. If the discharge is to a municipal separate storm sewer system (MS4), the owner also has to notify the MS4 owner within 14 days of the completion of the discharge. Owners of these types of discharges are not required to submit a notice of termination at the completion of the discharge.

Added a requirement to the "Registration Statement" information asking if the discharge is to an MS4. If so, then the owner must notify the MS4 owner in writing and let him know: the name of the facility, a contact

person and phone number, the location of the discharge, the nature of the discharge, and the facility's VPDES general permit number. The owner must also copy the Department with the notification.

Added an "Effluent Limitations and Monitoring Requirements" section to the general permit for "Short Term Projects". Authorized the following short term projects: emergency repairs; dewatering projects; utility work and repairs in areas of known contamination; tank placement or removal in areas of known contamination; pilot studies or pilot tests, including aquifer tests; and new well construction discharges of groundwater. Effluent limits for short term projects correspond to the type of contamination at the project site, and are given in Tables A 2 through A 5 of the permit. The sampling frequency for these projects is once per project term. Discharge monitoring reports (DMRs) for these projects are not required to be submitted to the Department, but have to be retained by the owner for a period of at least three years from the completion date of the project. Dewatering projects must be managed to ensure that they are discharging to an adequate channel or pipe and do not cause erosion in the receiving stream. Owners have to notify the Department's regional office in writing within 14 days of the completion of the project discharge. The notification must include the owner's name and address, the type of discharge that occurred, the physical location of the project work, and the receiving stream. If the discharge is to an MS4, the owner must also notify the MS4 owner within 14 days of the completion of the discharge.

Consolidated the permit Part I A Effluent Limitations and Monitoring Requirements for "Gasoline Contaminated Discharges" into one limits table, and for all receiving waters. The combined table effluent limits were set at the most protective levels for the discharge type and to protect all receiving waters (see more below).

Consolidated the permit Part I A Effluent Limitations and Monitoring Requirements for discharges "Contaminated by Petroleum Products Other Than Gasoline" into one limits table, and for all receiving waters. The combined table effluent limits were set at the most protective levels for the discharge type and to protect all receiving waters (see more below).

Under the permit Part I A Effluent Limitations and Monitoring Requirements for "Discharges of Hydrostatic Test Waters", do not require DMRs for these discharges to be submitted to the Department, but require them to be retained by the owner for a period of at least three years from the completion date of the hydrostatic test. Also required owners to notify the Department's regional office in writing within 14 days of the completion of the hydrostatic test discharge. The notification must include the owner's name and address, the type of hydrostatic test that occurred, the physical location of the test work, and the receiving stream.

In the permit Part I A Tables 2, 3, 4, and 5, changed the Flow parameter reporting units from MGD to GPD to reflect the smaller flows that typically are measured at these facilities.

Four new special conditions were added, and one special condition was modified. (see below)

Added a requirement that samples taken as required by the permit be analyzed in accordance with 1VAC30-45: Certification for Noncommercial Environmental Laboratories, or 1VAC30-46: Accreditation for Commercial Environmental Laboratories. This new requirement is being added to all general permits as they are reissued and reflects new regulations in 1VAC30-45 and 1VAC30-46.

## 3.0 Proposed Effluent Limitations and Monitoring Requirements

### 3.1 Discharges of Water Contaminated with Gasoline - All Receiving Waters

| Parameter | Limitation |
|---|---|
| Flow | No limit, monitoring required |
| Benzene | 12.0 ug/l instantaneous max. |
| Toluene | 43.0 ug/l instantaneous max. |
| Ethylbenzene | 4.3 ug/l instantaneous max. |
| Total Xylenes | 33.0 ug/l instantaneous max. |
| Total Recoverable Lead (1) | $e^{(1.273(\ln \text{hardness})) - 3.259}$ instantaneous max. (freshwaters not listed as public water supplies and saltwater) |

| | |
|---|---|
| | Lower of $e^{(1.273(\ln \text{hardness})) - 3.259}$ or 15 ug/l instantaneous max. (freshwater listed as public water supply) |
| Hardness[1] | mg/l, no limit, monitoring required |
| Ethylene Dibromide (EDB) (1) | 1.9 ug/l instantaneous max. (freshwaters not listed as public water supplies and saltwater)<br>0.161 ug/l instantaneous max. (freshwater listed as public water supply) |
| 1,2 Dichloroethane (1,2 DCA) (1) | 3.8 ug/l instantaneous max. |
| pH | 6.0 inst. min.- 9.0 inst. max. |
| MTBE | 440.0 ug/l instantaneous max. (freshwaters not listed as public water supplies and saltwater)<br>15.0 ug/l instantaneous max. (freshwater listed as public water supply) |
| Ethanol (2) | 4,100.0 ug/l instantaneous max. |

(1) Monitoring this parameter is required only when contamination results from leaded fuel. The minimum hardness concentration that will be used to determine the lead effluent limit is 25 mg/l.
(2) Monitoring for ethanol is only required for discharges of water contaminated by gasoline containing greater than 10% ethanol.

The monitoring frequency for discharges into freshwaters not listed as public water supplies and saltwater is once per month. The permittee may request in writing that the monitoring frequency for ethanol be reduced to once per quarter if monitoring results from the first year of permit coverage demonstrate full compliance with the effluent limits.

The monitoring frequency for discharges into freshwaters listed as public water supplies is twice per month for all constituents or parameters. If the first year's results demonstrate full compliance with the effluent limitations, the permittee may request that the monitoring frequency for ethanol be reduced to once per quarter and the other parameters to once per month.

### 3.2 Discharges of Water Contaminated with Petroleum Products Other than Gasoline - All Receiving Waters

| Parameter | Limitation |
|---|---|
| Flow | No limit, monitoring required |
| Naphthalene | 8.9 ug/l instantaneous max. |
| Total Petroleum Hydrocarbons | 15.0 mg/l instantaneous max. |
| pH | 6.0 inst. min.- 9.0 inst. max. |
| Benzene | 12.0 ug/l instantaneous max. (PWS only) |
| MTBE | 15.0 ug/l instantaneous max. (PWS only) |

The monitoring frequency for discharges into freshwaters not listed as public water supplies and saltwater is once per month.

The monitoring frequency for discharges into freshwaters listed as public water supplies is twice per month for all constituents or parameters. If the first year's results demonstrate full compliance with the effluent limitations, the permittee may request that the monitoring frequency to once per month.

### 3.3 Discharges of Water from Hydrostatic Tests - All Receiving Waters

| Parameter | Limitation |
|---|---|
| Flow | No limit, monitoring required |
| pH | 6.0 inst. min.- 9.0 inst. max. |
| Total Petroleum Hydrocarbons (TPH) | 15.0 mg/l instantaneous max. |
| Total Organic Carbon (TOC) | No limit, monitoring required |
| Total Suspended Solids (TSS) | No limit, monitoring required |

| | |
|---|---|
| Total residual chlorine (TRC) | 0.011 mg/l instantaneous max. |

The monitoring frequency for all parameters is once per discharge.

### 3.4 Discharges of Water Contaminated by Chlorinated Hydrocarbon Solvents - All Receiving Waters

| Parameter | Limitation |
|---|---|
| Flow | No limit, monitoring required |
| chloroform | 80.0 ug/l instantaneous max. |
| 1,1 dichloroethane | 2.4 ug/l instantaneous max. |
| 1,2 dichloroethane | 3.8 ug/l instantaneous max. |
| 1,1 dichloroethylene | 7.0 ug/l instantaneous max. |
| Cis 1,2 dichloroethylene | 70.0 ug/l instantaneous max. |
| Trans 1,2 dichloroethylene | 100.0 ug/l instantaneous max. |
| Methylene chloride | 5.0 ug/l instantaneous max. |
| tetrachloroethylene | 5.0 ug/l instantaneous max. |
| 1,1,1 trichloroethane | 54.0 ug/l instantaneous max. |
| 1,1,2 trichloroethane | 5.0 ug/l instantaneous max. |
| trichloroethylene | 5.0 ug/l instantaneous max. |
| vinyl chloride | 2.0 ug/l instantaneous max. |
| carbon tetrachloride | 2.3 ug/l instantaneous max. |
| 1,2 dichlorobenzene | 15.8 ug/l instantaneous max. |
| chlorobenzene | 3.4 ug/l instantaneous max. |
| trichlorofluoromethane | 5.0 ug/l instantaneous max. |
| chloroethane | 3.6 ug/l instantaneous max. |
| pH | 6.0 inst. min.- 9.0 inst. max. |

The monitoring frequency for discharges into surface waters not listed as public water supplies is once per month.

The monitoring frequency for discharges into surface waters listed as public water supplies is twice per month for the first year of permit coverage. If the permittee is in complete compliance with all effluent limitations, they may request that the monitoring frequency be reduced to once per month.

## 4.0 Permit Special Conditions

1. The general permit prohibits discharge of floating solids or visible foam in other than trace amounts. This is a standard requirement for all permits per the VPDES Permit Manual (2010) and conforms to the general water quality criteria at 9VAC25-260-20.

2. This special condition clarifies the requirement for reporting of effluent monitoring results. Discharge monitoring is required each month in which a discharge occurs. For months when no discharge occurs, the permittee must submit a DMR certifying that there was no discharge. This system will allow DEQ to verify that either the effluent met the permit limits or that there was no discharge during the month.

3. Permittees that discharge treated wastewater are required to develop an Operations and Maintenance manual for the permitted treatment works. This requirement is imposed to assure proper operation and maintenance of facilities discharging under the general permit.

4. In order to assure that the proposed cleanup is conducted according to the methods in the approved Registration Statement, the permittee must construct treatment works prior to discharging and the permittee must notify the Department within 5 days of commencement of operation.

5. The general permit contains a condition designed to prevent pollution from materials stored on the site, which are not otherwise controlled by the effluent limitations.

6. If the proposed discharge is to surface waters via a municipal storm sewer system, the general permit

requires the permittee to notify the owner of the storm sewer system in writing, and include the name of the facility, a contact person and phone number, the location of the discharge, the nature of the discharge, and the facility's VPDES general permit number. This is required in order to facilitate the municipality's efforts to control dry weather flows from the storm sewer. **New for this reissuance,** the permittee is also required to submit any DMRs required by the permit to both the Department and to the owner of the MS4.

7. **New for this reissuance**, the permit requires that any monitoring results be reported using the same number of significant digits as listed in the permit. A similar special condition is being added to all general permits as they are reissued.

8. **New for this reissuance**, the discharges authorized by this permit shall be controlled as necessary to meet applicable water quality standards. This special condition was added as a general requirement. A similar special condition is being added to all general permits as they are reissued.

9. **New for this reissuance**, approval for coverage under this general permit does not relieve any owner of the responsibility to comply with any other federal, state or local statute, ordinance or regulation. This special condition repeats the requirement in 9VAC25-12-60 C (Authorization to Discharge). A similar special condition is being added to all general permits as they are reissued.

10. **New for this reissuance**, discharges to waters with an approved "total maximum daily load" (TMDL). Owners of facilities that are a source of the specified pollutant of concern to waters where an approved TMDL has been established shall implement measures and controls that are consistent with the assumptions and requirements of the TMDL. This special condition is being inserted into all general permits as they are reissued. The condition was developed since general permit discharges are considered insignificant to the overall TMDL waste load allocation. This special condition allows staff more flexibility to allow permit coverage for discharges without requiring immediate modification of the TMDL. DEQ will track all the general permit discharges and once they become significant for purposes of the TMDL, the TMDL will be modified to include the load.

11. A request for termination of coverage under the permit is required to provide documentation for the permittee and the Department that the activities covered under the general permit have been concluded and coverage is no longer needed.

## 5.0 Discharges to Public Water Supplies

This permit may be used to authorize discharges to public water supplies. The Virginia Department of Health, Office of Water Supply Programs generally requires a minimum of 5 miles separation between a discharge and a public water supply intake (12VAC5-590-200). This general permit will use the same separation distance. Discharges into a surface water designated as a public water supply will not be allowed under this permit if the discharge location is less than 5 miles upstream of the public water supply intake.

## 6.0 Basis for Effluent Limitations

### 6.1 Discharges of Gasoline Contaminated Water

This general permit contains both technology-based and water quality-based effluent limits. Where both types of limits were available, the more stringent of the two was chosen. The U.S. EPA has developed a model NPDES permit for discharges from gasoline contaminated underground storage tank sites. The model permit provides technology-based effluent limitations for surface water discharges. The technology basis for those limitations is free product removal followed by air stripping. The limits are set for benzene and the sum of benzene, toluene, ethylbenzene, and xylenes (BTEX). These parameters are used as indicators of the compounds most likely to be found in gasoline. Benzene is considered a good indicator of the removal of volatile organic gasoline constituents via air stripping because of its relatively high water solubility and low volatility compared to other gasoline components.

The EPA model permit states that air strippers have the potential to operate at 99.5% efficiency and it uses this as the basis for limitations on benzene and BTEX. However, it also states that one cannot assume optimal operational conditions at all times and that permit limitations must be achievable with existing

technology at reasonable cost. The model permit then establishes optional limitations based on 95% removal efficiency. The 95 percent efficiency rating accounts for operational difficulties which may be encountered during periods of low temperature and/or high humidity when air strippers may not be expected to perform at the 99.5% peak efficiency level. The EPA Treatability Database (RREL Version 5.0) contains information on treatment of the BTEX compounds at various concentrations by air stripping and granular activated carbon. The average removal efficiencies in contaminated ground water are as follows: benzene 97%, toluene 97.4%, ethylbenzene 87% and xylene 88%. The 95% removal efficiency also provides the possibility for considerable cost savings for the tank owners/operators involved in cleaning up underground storage tank (UST) sites, many of whom are small businesses without the resources to install state-of-the-art equipment. The number of sites cleaned up under the Virginia Petroleum Storage Tank Fund would also increase if the cost per site were less.

The technology-based benzene limit of 50 ug/l in the EPA model permit is derived by assuming a concentration of 1 mg/l benzene in the influent to the treatment system and 95% removal.

The water quality-based effluent limitations in this general permit are established pursuant to the VPDES Permit Regulation, 9VAC25-31-220 D, and the Virginia Water Quality Standards, 9VAC25-260-140 B. The limits are set at what are believed to be safe concentrations for the protection of beneficial uses including the growth and propagation of aquatic organisms inhabiting surface waters which receive the discharge. They assume zero dilution of the effluent by the receiving waters so that they can be applied without regard to effluent or receiving water flows. They are based on information provided in EPA criteria documents for priority pollutants, EPA toxicity databases and conservative application factors.

The aggregate parameter BTEX is used in the EPA model NPDES permit previously discussed to limit 4 parameters. It sets an effluent limitation for BTEX at 750 ug/l based on an assumed influent BTEX concentration of 15 mg/l and the 95% air stripper removal efficiency. The model permit document states that the composition of gasoline is highly variable and any one of the four BTEX components may be the primary constituent. The discussion of water quality-based limits which follows identifies cases where the 750 ug/l technology-based limitation on BTEX would not protect aquatic life from adverse effects.

In some circumstances, if a specific BTEX component were to dominate the mixture the resulting effluent could be toxic at, or below 750 ug/l. For instance, Thomas and Delfino (1991) found that toluene comprises about 50% of the total BTEX in gasoline when analyzed by EPA Methods 610 and 602. If the BTEX limit were set at 750 ug/l then this could allow up to 375 ug/l of toluene in an effluent. The discussion on water quality-based limits which follows sets a limit of 175 ug/l for toluene in discharges to freshwater. The same researchers found that xylenes made up about 30% of the total BTEX in gasoline. When applied to the 750 ug/l BTEX limit in the EPA model permit this results in a possible xylene discharge level of 225 ug/l. Based on available information, total xylenes should not exceed 33 ug/l in freshwater. Without limits on individual parameters, ethylbenzene in discharges to saltwater could still be chronically toxic at the 100 ug/l BTEX technology-based limit given in the model permit using 99.5% removal efficiency.

Based on this discussion, the general permit does not contain a technology-based BTEX limit. Instead, it establishes water quality-based limits on the individual components (benzene, toluene, ethylbenzene and total xylenes), which result in lower total BTEX levels in the discharge. When the proposed limits for individual components are summed, the BTEX value for the freshwater discharges is 627 ug/l and for discharges to saltwater the value is 628.3 ug/l.

### 6.1.1 Benzene

**Freshwater**

The EPA criteria document for benzene (EPA 440/5-80-018, EPA 1980a) states that benzene may be acutely toxic to freshwater organisms at concentrations as low as 5,300 ug/l. This is an LC50 value for rainbow trout. The document also states that acute toxicity would occur at lower concentrations among more sensitive species. No data were available concerning the chronic toxicity of benzene to sensitive freshwater organisms. The derivation of a "safe level" for benzene was based on the 5,300 ug/l LC50. This value was divided by 10 in order to approximate a level which would not be expected to cause acute

toxicity. (The use of an application factor of 10 was recommended by the National Academy of Sciences in the EPA's publication "Water Quality Criteria, 1972" (EPA/R3/73-033). This use of application factors when setting water quality criteria is still considered valid in situations where data are not sufficient to develop criteria according to more recent guidance.) The resulting "non-lethal" concentration of 530 ug/l was divided by an assumed acute to chronic ratio of 10 to arrive at the water quality-based permit limitation of 53 ug/l.

The Virginia Water Quality Standard Regulation (9 VAC 25-260-10 et seq.) contains a human health standard of 510 ug/l for benzene in surface waters that are not public water supplies. This concentration is well above the aquatic toxicity concentration of 53 ug/l and the technology-based concentration of 50 ug/l.

**Saltwater**

The limited data for benzene and saltwater organisms in the EPA criteria document indicates that stress and survival effects occur at concentrations as low as 700 ug/l when fish are exposed for long periods. Based on the application of a 0.10 safety factor to this chronic effect concentration, the water quality-based limit for discharges to saltwater would be 70 ug/l.

**Public Water Supplies**

The Virginia Water Quality Standard Regulation (9 VAC 25-260-10 et seq.) contains a human health standard of 22 ug/l for benzene in public water supplies. This concentration is well below the aquatic toxicity concentration of 53 ug/l and the technology-based concentration of 50 ug/l. Formerly, the human health standard for benzene in public water supplies was 12 ug/l and this was the effluent limit for benzene in waters listed as public water supplies. Due to antibacksliding policies, staff recommend retaining the former human health standard of 12 ug/l as the effluent limit for benzene in public water supplies.

**Discharge Monitoring Report Data Reported for Benzene**

DEQ staff reviewed Discharge Monitoring Report (DMR) data submitted by permittees from March 2008 through August 2011. The data were reviewed to evaluate compliance with existing effluent limits and see the effluent concentrations that are being achieved by permittees.

| | |
|---|---|
| # of DMRs having benzene data | 573 |
| Benzene concentration > detection limit | 24 |
| Benzene concentration > 12 ug/l | 5 |
| Highest benzene concentration measured | 308 ug/l |

The DMR data indicates that the treatment systems being used by permittees typically reduce benzene concentrations in the effluent to below quantifiable levels. If the lowest effluent limit of 12 ug/l is used for benzene, the present rate of non-compliance with this effluent limit would be less than one percent.

**Recommended Effluent Limit for Benzene**

EPA lists a technology-based limit of 50 ug/l for benzene in wastewater from leaking underground storage tank sites. The DMR data indicates that benzene in the effluent typically is below quantifiable levels and that few permittees would have trouble meeting the benzene effluent limit of 12 ug/l that DEQ has used in the past for discharges into public water supplies. DEQ staff recommend an effluent limit of 12 ug/l for benzene.

### 6.1.2 Ethylbenzene

**Freshwater**

The EPA criteria document for ethylbenzene (EPA 440/5-80-048, EPA 1980b) gives an acute effects concentration of 32,000 ug/l. This is an LC50 for bluegill sunfish. EPA noted that acute toxicity may occur at lower concentrations if more sensitive species were tested. Brooke (1987) evaluated the effects of ethylbenzene on scuds (Gammarus pseudolimnaeus) and found exposure to ethylbenzene at a concentration

of 1940 ug/l was lethal to 50% of the scuds tested. No definitive data are available on the chronic toxicity of ethylbenzene to freshwater organisms. In order to derive an acceptable level of ethylbenzene for the protection of freshwater organisms the acute value of 1940 ug/l was divided by 100, using the same assumptions employed above for benzene. The resulting value of 19.4 ug/l is a calculated chronic toxicity concentration for ethylbenzene.

The human health water quality standard for ethylbenzene in surface waters that are not public water supplies is 2,100 ug/l. The chronic toxicity concentration of 19.4 ug/l is well below the human health standard and is the recommended effluent limit.

**Saltwater**

According to the criteria document, ethylbenzene is acutely toxic to certain saltwater organisms at concentrations as low as 430 ug/l and may be acutely toxic at lower concentrations if more sensitive organisms are tested. Dividing this number by the 100 application factor yields the proposed effluent limit of 4.3 ug/l for discharges to saltwater receiving waters.

**Public Water Supplies**

The Virginia human-health water quality standard for ethylbenzene in public water supplies is 530 ug/l. The freshwater effluent limit based on aquatic toxicity is more stringent than human-health based standard for public water supplies and should be protective of human health concerns.

**Discharge Monitoring Report Data Reported for Ethylbenzene**

DEQ staff reviewed Discharge Monitoring Report (DMR) data submitted by permittees from March 2008 through August 2011. The data were reviewed to evaluate compliance with existing effluent limits and see the effluent concentrations that are being achieved by permittees.

| | |
|---|---|
| # of DMRs having benzene data | 511 |
| ethylbenzene concentration > detection limit | 13 |
| ethylbenzene concentration > 4.3 ug/l | 2 |
| Highest ethylbenzene concentration measured | 64.8 ug/l |

The DMR data indicates that the treatment systems being used by permittees typically reduce ethylbenzene concentrations in the effluent to below quantifiable levels. If the lowest effluent limit of 4.3 ug/l is used for ethylbenzene, the present rate of non-compliance with this effluent limit would be less than one half of one percent.

**Recommended Effluent Limit for Ethylbenzene**

The DMR data indicates that ethylbenzene in the effluent typically is below quantifiable levels and that few permittees would have trouble meeting an ethylbenzene effluent limit of 4.3 ug/l that DEQ has used in the past for discharges into saltwater. DEQ staff recommend an effluent limit of 4.3 ug/l for ethylbenzene.

### 6.1.3 Toluene

The EPA criteria document for toluene (EPA 440/5-80-075, EPA 1980c) states that acute toxicity to freshwater organisms occurs at 17,500 ug/l and would occur at lower concentrations if more sensitive organisms were tested. Marchini and associates (1983) found that exposure to toluene at a concentration of 9,000 ug/l was lethal to 50% of the water fleas (Ceriodaphnia dubia) tested. No data are available on the chronic toxicity of toluene to freshwater species. Based on the available data for acute toxicity and dividing by the application factor of 100, the proposed effluent limit for toluene discharged to freshwater is 90 ug/l.

The EPA criteria document for toluene (EPA 440/5-80-075, EPA 1980c) indicates that toluene is chronically toxic to certain saltwater organisms at concentrations as low as 5,000 ug/l. Dividing this chronic effects level by 10 results in a potential saltwater discharge effluent limit of 500 ug/l. Benville and Korn (1977) found that during a one day test, half of the bay shrimp (Crangon franciscorum) died from exposure

to toluene at a concentration of 12,000 ug/l. The four day LC50 concentration for exposure to toluene was found to be 4300 ug/l (Benville and Korn 1977). Dividing this acute effects level by 100 results in an effluent limit of 43 ug/l.

The Virginia human health standards for toluene in drinking and non-drinking water streams are 510 ug/l and 6,000 ug/l, respectively. The proposed effluent limits based on aquatic toxicity are more stringent than human health based standards and should be protective of human health. For discharges into public water supplies, it is recommended that the freshwater aquatic toxicity value of 90 ug/l be used as the effluent limit.

**Discharge Monitoring Report Data Reported for Toluene**

DEQ staff reviewed Discharge Monitoring Report (DMR) data submitted by permittees from March 2008 through August 2011. The data were reviewed to evaluate compliance with existing effluent limits and see the effluent concentrations that are being achieved by permittees.

| | |
|---|---|
| # of DMRs having toluene data | 511 |
| Toluene concentration > detection limit | 26 |
| Toluene concentration > 43 ug/l | 2 |
| Toluene concentration measured | 644 ug/l |

The DMR data indicates that the treatment systems being used by permittees typically reduce toluene concentrations in the effluent to below quantifiable levels. If an aquatic toxicity based effluent limit of 43 ug/l were used for toluene, the present rate of non-compliance with this effluent limit would be less than one half of one percent.

**Recommended Effluent Limit for Toluene**

The DMR data indicates that toluene in the effluent typically is below quantifiable levels and that few permittees would have trouble meeting a toluene effluent limit of 43 ug/l. DEQ staff recommend an aquatic toxicity-based effluent limit of 43 ug/l for toluene.

### 6.1.4 Xylenes

Xylene is not a 307(a) priority pollutant, therefore no criteria document exists for this compound. There are three isomers of xylene (ortho, meta and para) and the general permit limits are established so that the sum of all xylenes is considered in evaluating compliance. The proposed effluent limits are based on a search of the EPA's ECOTOX data base. According to ECOTOX, the lowest freshwater LC50 for xylenes is 3,300 ug/l reported for rainbow trout (Mayer and Ellersieck 1986). Based on the rationale presented earlier for other compounds, this acutely toxic concentration was divided by 10 to account for species that were not tested but which may be more sensitive than rainbow trout. Then, in order to find a concentration that is expected to be safe over chronic exposures, an additional safety factor of 10 was applied to arrive at the proposed effluent limitation of 33 ug/l total xylenes.

The LC50 of 7,400 ug/l for grass shrimp (Neff et al. 1979) is the lowest saltwater value in the ECOTOX database. This LC50 concentration was divided by 100 to derive the effluent limit of 74 ug/l total xylenes.

There is no Virginia human health water quality standard for xylenes. The Maximum Contaminant Level and Maximum Contaminant Level Goal for xylenes in the EPA Safe Drinking Water Regulation, 40 CFR Part 141, are both set at 10 mg/l (10,000 ug/l). The proposed permit limits based upon aquatic toxicity are more stringent than drinking water standards for xylenes and are expected to be protective of human health.

**Discharge Monitoring Report Data Reported for Xylenes**

DEQ staff reviewed Discharge Monitoring Report (DMR) data submitted by permittees from March 2008 through August 2011. The data were reviewed to evaluate compliance with existing effluent limits and see the effluent concentrations that are being achieved by permittees.

| | |
|---|---|
| # of DMRs having benzene data | 511 |

| | |
|---|---|
| Xylene concentration > detection limit | 23 |
| Xylene concentration > 33 ug/l | 5 |
| Highest xylene concentration measured | 372 ug/l |

The DMR data indicates that the treatment systems being used by permittees typically reduce xylene concentrations in the effluent to below quantifiable levels. If the lowest effluent limit of 33 ug/l is used for xylene, the present rate of non-compliance with this effluent limit would be less than one percent.

**Recommended Effluent Limit for Xylene**

The DMR data indicates that xylene in the effluent typically is below quantifiable levels and that few permittees would have trouble meeting the xylene effluent limit of 33 ug/l that DEQ has used in the past for discharges into freshwater. DEQ staff recommend an effluent limit of 33 ug/l for xylene.

### 6.1.5 Lead

The EPA permit model for discharges of petroleum contaminated water does not contain a recommended effluent limit for lead. It is recognized that tetraethyl and tetramethyl lead may be present in gasoline at leaking storage tank sites. These organic lead compounds, if present, are expected to be removed via air stripping along with other volatile organics.

The proposed effluent limits for lead are based upon the Virginia Water Quality Standards for the protection of fresh and saltwater organisms to chronic exposure to lead. The effluent limit for lead in wastewater discharged into streams listed as public water supplies also must meet the water quality standard for lead in public water supplies. While the water quality standards require analysis for dissolved metals, this permit requires that samples be analyzed for Total Recoverable Lead as required by the Virginia Pollutant Discharge Elimination System (VPDES) Permit regulation 9VAC25-31-230C. The chronic standard for lead in saltwater when the general permit regulation was initially adopted was 8.5 ug/l. Less stringent water quality criteria were adopted by the Board on September 25, 1997. The lead standard for saltwater used in the existing general permit, however, cannot be revised due to anti-backsliding requirements and the effluent limit for lead discharged into saltwater must remain at 8.5 ug/l.

Virginia's freshwater lead standard for the chronic exposure of organisms to this constituent is based upon the hardness of the water in the waste stream. The lead standard for chronic toxicity to freshwater aquatic organisms is now calculated by equation 1 (Virginia Water Quality Standard Regulation, January 2011). The freshwater lead standard in the present general permit is more stringent than the lead standard in the 2011 Water Quality Standard Regulation and is calculated from equation 2. Equation 2 was taken from the freshwater lead standard for chronic toxicity listed in Virginia's 1992 Water Quality Standard Regulation (VR 680-21-00).

(1) $e^{(1.273(\ln \text{hardness})) - 3.259}$

(2) $e^{(1.273(\ln \text{hardness})) - 4.705}$

The proposed reissuance shall use equation 1 to calculate the aquatic toxicity-based lead effluent limit. The minimum hardness to be used in the calculation of the lead effluent limit is 25 mg/l. The change proposed with this reissuance conforms to the anti-backsliding provisions of Section 402(o) of the Clean Water Act, 9VAC25-31-220.L., and 40 CFR § 122.44. The limits proposed for lead are water quality based effluent limits. The revisions to the limits are allowed since the revisions comply with the water quality standards 402(o)(3) and they are consistent with antidegradation 303(d)(4)(B).

The Human Health water quality standard for lead in public water supplies is 15 ug/l. When wastewater is discharged to a public water supply, the effluent will be the lower of 15 ug/l or the calculated aquatic toxicity based limit.

### 6.1.6 Ethylene Dibromide (EDB)

Ethylene dibromide (a.k.a. 1,2 dibromoethane, CAS Number: 106-93-4) is a compound added to leaded gasolines to remove lead from the combustion chamber and prevent lead oxide and lead sulfide deposits from forming within an internal combustion engine. Lead scavengers such as ethylene dibromide (EDB) are persistent in ground water and, in combination with the BTEX constituents can be good indicators of a leaded gasoline release.

EPA has no criteria documents for EDB nor are there existing water quality standards for this constituent. According to the ECOTOX database, the lowest freshwater LC50 concentration for this constituent is 15,000 ug/l for largemouth bass (Davis and Hardcastle 1959). Dividing this LC50 value by 100 leads to a concentration of 150 ug/l. In saltwater, the lowest LC50 is 4800 ug/l for the sheepshead minnow (Landau and Tucker 1984). Dividing this LC50 value by 100 leads to a saltwater aquatic toxicity value of 48 ug/l.

The procedure used by Virginia for calculating water quality standards for human health involves using risk factors, average adult body weight, intake of water and fish (public water supplies) and fish only, and a bioconcentration factor for the constituent. Ethylene dibromide is considered a human carcinogen and equation 3 listed below is used by Virginia to derive human-health based water quality criteria for waters that are not public water supplies. Based upon an excess lifetime cancer risk of one in one hundred thousand and an oral carcinogenic potency slope factor of 2 mg/kg/day (EPA IRIS database, EPA 2007c), a human health concentration of 1.94 ug/l (round to 1.9 ug/l) was derived for EDB in surface waters that are not public water supplies. This human health concentration is much more stringent than the fresh or saltwater toxicity values and it is the recommended effluent limit for EDB in waters that are not listed as public water supplies.

The federal drinking water standard for EDB is .05 ug/l. Equation 4 shown below is used by Virginia to develop human health based water quality criteria for surface waters listed as public water supplies. Based upon an excess lifetime cancer risk of one in one hundred thousand and an oral carcinogenic potency slope factor of 2 mg/kg/day (EPA IRIS database, EPA 2007c), a human health concentration of 0.161 ug/l was derived for EDB in surface waters that are public water supplies. This human health concentration is the recommended effluent limit for EDB in surface waters listed as public water supplies.

Equation to derive human health criteria for surface waters that are not public water supplies

$$(3) \quad WQS = \frac{\text{risk} * \text{adult body weight}}{SFo * FI * BCF}$$

Equation to derive human health criteria for public water supplies

$$(4) \quad WQS = \frac{\text{risk} * \text{adult body weight}}{SFo * [\text{ water intake} + (FI * BCF)]}$$

Risk = excess lifetime cancer risk. The Water Quality Standards are based on an excess lifetime cancer risk of one in one hundred thousand risk level or $10^{-5}$

Adult body weight = 70 kg

SFo = carcinogenic slope factor, oral exposure route (mg/kg-day)

Water intake = typical daily water intake for an adult, 2 l/day

FI = fish intake. The Water Quality Standards are based on a fish intake of .0175 kg/day

BCF = bioconcentration factor (l/kg)

Derivation of Human Health concentration for EDB in surface waters that are not public water supplies

$$WQS = \frac{1 \text{ x } 10\text{-}5 * 70 \text{ kg}}{}$$

2 mg/kg-day * .0175 kg/day * 10.2 l/kg

WQS = $1.94 \times 10^{-3}$ mg/l or 1.94 ug/l

According to EXTOXNET DATABASE (1996), the bioaccumulation factor for EDB is 10.2 l/kg. The carcinogenic slope factor, oral exposure route for EDB is 2 mg/kg/day (EPA IRIS database, EPA 2007c).

Derivation of Human Health concentration for EDB in surface waters that are Public Water Supplies

1 x 10-5 * 70 kg

WQS = ----------

2 mg/kg-day * [2 l/day + (.0175 kg/day * 10.2 l/kg)]

WQS = $1.61 \times 10^{-4}$ mg/l or 0.161 ug/l

### 6.1.7 1,2-Dichloroethane (1,2 DCA)

Another compound commonly added to leaded gasoline as a lead scavenger is1,2-Dichloroethane (1,2 DCA, CAS Number: 107-06-20). The EPA criteria document for chlorinated ethanes (EPA 440/5-80-029, EPA 1980d) states that acute toxicity to freshwater organisms exposed to 1,2 DCA occurs at 118,000 ug/l and would occur at lower concentrations if more sensitive organisms were tested. According to the ECOTOX database, the lowest reported LC50 concentration for 1,2 DCA was 130,000 for sheepshead minnows (Cyprinodon variegates, Heitmuller and associates 1981). No data are available in the ECOTOX database related to the chronic toxicity of 1,2 DCA to freshwater species. Based on the lowest available data for acute toxicity and dividing by the application factor of 100, an aquatic toxicity limit for 1,2 DCA in freshwater is 1,180 ug/l.

The available data indicate that 1,2 DCA is acutely toxic to certain saltwater organisms at concentrations as low as 113,000 ug/l. Based on the available data for acute toxicity and dividing by the application factor of 100, the aquatic toxicity limit for 1,2 DCA in saltwater is 1,130 ug/l.

The Virginia human health standards for 1,2 DCA in surface waters that are public water supplies and surface waters that are not public water supplies are 3.8 ug/l and 370 ug/l, respectively. The human health criteria are more stringent than the aquatic toxicity criteria. Analysis of the DMR data submitted to DEQ indicates that 79 DMRs contained data for 1,2 DCA and in all cases, the DCA concentration was below detectable or quantifiable levels. The TAC recommends that the Virginia public water quality criteria of 3.8 ug/l be used as the effluent limit for 1,2 DCA.

### 6.1.8 Methyl Tertiary Butyl Ether

Methyl-tertiary-butyl ether (MTBE) is a common additive in "reformulated" automotive gasolines. This oxygenate is supposed to reduce winter-time carbon monoxide levels in U.S. cities. It also is believed to be effective in reducing ozone and other toxics in the air year-round. If MTBE is used, it can be present in gasoline at up to 15% of the volume of the fuel. MTBE is an extremely hydrophilic compound. Unlike most petroleum products, it readily dissolves in water. The presence of MTBE in gasoline can increase the solubility of the fuel mixture in groundwater. MTBE may be removed from contaminated ground water by air stripping treatment technologies. However, due to its hydrophilic nature, a higher air/water ratio is required to remove this constituent via air stripping than is required for BTEX removal. According to the EPA Treatability Database (RREL Version 5.0), MTBE removal efficiency via air stripping ranges from approximately 63 percent to 79 percent. If the MTBE concentration in the system influent is 10 mg/l and removal efficiency of 75 percent is achieved, air stripping should be capable of reducing the MTBE concentration to 2.5 mg/l.

Neither EPA nor the DEQ has established water quality criteria for MTBE for protection of aquatic life or human health. Literature searches indicated several studies that evaluated the effects of MTBE on aquatic organisms. According to BenKinney et al. (1994), MTBE was acutely toxic (LC50) to green algae (*Selanastrum capricornutum*) at a concentration of 184,000 ug/l. Geiger and associates (1988) found that MTBE was acutely toxic to the fathead minnow (*Pimephales promelas*) at a concentration of 672 mg/l (672,000 ug/l). Application of the customary safety factor of 100 to the LC50 concentration for green algae

results in a concentration of 1,840 ug/l. This concentration is recommended as the discharge limit for MTBE into freshwater.

The literature search revealed several studies performed on the toxicity of MTBE to marine organisms. BenKinney et al. (1994) found that MTBE was acutely toxic to the inland silverside (*Menidia beryllinia*) at a concentration of 574 mg/l. According to Boeri and associates (1994), MTBE was acutely toxic to mysid shrimp (*Mysidopsis bahia*) at 44 mg/l (44,000 ug/l). Application of the customary safety factor of 100 to the LC50 for the mysid shrimp results in a concentration of 440 ug/l. A concentration of 440 ug/l is recommended as the effluent limit for MTBE discharged into saltwater.

According to Fujiwara et al. (1984) and the European Fuel Oxygenates Association, bioaccumulation factors for MTBE in fish tissue are 1.5 l/kg and 1.6 l/kg, respectively. Moreover, Fujiwara found that discontinued exposure of the fish to MTBE caused fish to quickly excrete the MTBE remaining in their tissues.

Derivation of Human Health concentration for MTBE in surface waters that are not public water supplies

$$WQS = \frac{1 \times 10\text{-}5 * 70 \text{ kg}}{1.8 \times 10^{-3} \text{ mg/kg-day} * .0175 \text{ kg/day} * 1.6 \text{ l/kg}}$$

WQS = 13.80 mg/l or 13,820 ug/l

NOTE: The Carcinogenic Slope Factor, oral exposure route of $1.8 \text{ X } 10^{-3}$ mg/kg-day is a value from the EPA Region III June 2011 Risk Based Concentration Table (EPA Region III 2011).

Derivation of Human Health concentration for MTBE in surface waters that are public water supplies

$$WQS = \frac{1 \times 10\text{-}5 * 70 \text{ kg}}{1.8 \times 10^{-3} \text{ mg/kg-day} * [2 \text{ l/day} + (.0175 \text{ kg/day} * 10.2 \text{ l/kg})]}$$

WQS = .175 mg/l or 175 ug/l

The Virginia Department of Health, Office of Water Programs has established a trigger level of 15 ug/l for MTBE in public drinking water. The U.S. EPA has established a drinking water health advisory for MTBE of 20 – 40 ug/l based upon taste and odor effects. These levels are lower than the lowest concentration that caused observable effects in animals. For waters designated as public water supplies, an effluent limit of 15 ug/l for MTBE is recommended.

**Discharge Monitoring Report Data Reported for MTBE**

DEQ staff reviewed Discharge Monitoring Report (DMR) data submitted by permittees from March 2008 through August 2011. The data were reviewed to evaluate compliance with existing effluent limits and see the effluent concentrations that are being achieved by permittees.

| | |
|---|---|
| # of DMRs having MTBE data | 548 |
| MTBE concentration > detection limit | 208 |
| MTBE concentration > 15 ug/l | 101 |
| MTBE concentration > 440 ug/l | 19 |
| Highest MTBE concentration measured | 10,000 ug/l |

The DMR data indicates that the treatment systems being used by permittees are not nearly as effective at removing MTBE as they are for removing the BTEX constituents. If the lowest effluent limit of 15 ug/l is used for xylene, the present rate of non-compliance with this effluent limit would be almost twenty percent. If an effluent limit of 440 ug/l were in place, the exceedance rate for MTBE would be approximately 3.5 percent.

**Recommended Effluent Limit for MTBE**

The DMR data indicates that MTBE is commonly found in effluent thus suggesting that treatment technologies employed at many sites are not nearly as effective at removing MTBE as they are at removing other petroleum constituents. Staff recommend two effluent limits for MTBE. An aquatic toxicity based effluent limit of 440 ug/l is recommended for discharges to both saltwater and freshwater. An effluent limit of 15 ug/l, based upon the Health Department's trigger level, is recommended for discharges into public water supplies.

### 6.1.9 Ethanol

Ethanol has been used in U.S. automotive gasolines for over thirty years. During the oil embargo of 1973, ethanol was used as a gasoline extender to counteract rising fuel prices and increase the nation's gasoline supply (Texas State Energy Conservation Office, 2007a). As lead was phased out of gasoline, ethanol and MTBE were used as octane enhancers in lieu of tetraethyl lead. Later, MTBE and ethanol were the primary products used to meet the standards for the Wintertime Oxygenated Fuels Program (1992) and Phase 1 and Phase 2 of the Reformulated Gasoline Program (RFG, 1995 and 2000). Ethanol was used primarily in gasoline sold in the Midwest and MTBE was used in gasoline sold in most of the rest of the U.S.

The federal Energy Policy Act of 2005 removed the oxygenate mandate for RFG and established a national renewable fuel standard (RFS; Meyers 2006). Consequently, suppliers requested major pipelines to remove MTBE from RFG. In February 2006, Colonial Pipeline, which serves Virginia, announced that it would discontinue shipping RFG with MTBE (O'Connor 2006). In the Spring of 2006, many RFG marketers in Virginia began being supplied with gasoline containing up to 10% ethanol (E10) in order to replace the MTBE.

The fate and transport of ethanol in ground water is controlled primarily by biodegradation (Ulrich 1999). Based on the chemical behavior of ethanol, it is expected that ethanol in subsurface releases of oxygenated gasolines will rapidly partition into ground water and will become the dominant dissolved contaminant immediately downgradient of the release. It is believed that mechanisms for attenuating subsurface contaminants, such as sorption, volatilization, and abiotic degradation, will not substantially contribute to the decreased mobility or loss of ethanol in subsurface aquifers.

According to EPA (2000), ethanol is not expected to persist in the groundwater because it biodegrades readily nor does ethanol appear to pose as great a danger to groundwater supplies as does MTBE. Ethanol is considerably less volatile than MTBE in surface waters because it has a lower Henry's law constant (Layton and Daniels 1999). Though ethanol's volatilization-loss rate from water is much less than that of MTBE, ethanol will not persist in water because it undergoes fairly rapid biodegradation. Thus, ethanol is a short-lived compound in surface waters and subsurface aquifers.

Under the Clean Water Act, the EPA promulgated effluent limitations and standards controlling discharges from the production of organic chemicals, plastics, and synthetic fibers (EPA 2005 and 2007a), and from pharmaceutical facilities with operations in fermentation; extraction; chemical synthesis; mixing, compounding, and formulating; and research (EPA 1999 and 2007b). For certain pharmaceutical facilities directly discharging ethanol, the maximum daily discharge limit for ethanol is 10.0 mg/L, and the average monthly discharge must not exceed 4.1 mg/L.

Jack Hwang of EPA Region 3 performed initial research on discharge limits and extra parameters for monitoring blended fuel releases in response to inquiries from the State of Maryland and the Commonwealth of Virginia (Hwang 2007). Based discussions with an EPA regional toxicologist and with Dr. John Wilson, one of EPA's microbiologists, Mr. Hwang indicates that:

> "There is no concern for human health risk - the limit would be very high. There is no significant concern for ECOTOX - a study reported that the ethanol-polluted water with a BOD (Biological Oxygen Demand) of can recover 65% of its theoretical OD (Oxygen Demand) in 10 days. If there is a need for setting ethanol limit, the most likely reason would

be due to the consideration of "oxygen depletion" in surface water. However, the limit could be site specific depending on the characteristics of the receiving water body and the allowable dilution ratio."

Ethanol is a short-lived compound in the environment due to the ubiquity of microorganisms capable of metabolizing ethanol and to the rapid rates of ethanol biodegradation (Ulrich 1999). Since ethanol is rapidly metabolized, it is unlikely that ethanol will travel a substantial distance once released into the subsurface or that it will persist in the subsurface or surface waters. It should be noted, however, for E85 (ethanol comprises 85% of the gasoline) releases or neat ethanol releases into surface waters microorganisms involved with breaking down the ethanol could scavenge the available oxygen thereby creating anaerobic conditions and causing a fish kill (Kuhn 2007). The same would likely hold true for large E10 releases into surface waters.

Neither the DEQ nor EPA has promulgated acute and chronic water quality criteria for ethanol in surface waters. Acute and chronic water quality benchmarks for ethanol were developed using toxicity information available for aquatic invertebrates (Daphnia species), rainbow trout, and the fathead minnow from EPA's ECOTOX database (Iott 2001). Based on the available data and using Tier II procedures outlined in the for EPA's Final Water Quality Guidance for the Great Lakes System, an acute water quality benchmark for ethanol in surface water is 564 mg/L, and a chronic water quality benchmark for ethanol is 63 mg/L. The values indicate that an ethanol concentration of 564 mg/L in the water column is likely to cause acute toxicity to freshwater aquatic life and that an ethanol concentration of 64 mg/L in the water column is likely to cause chronic toxicity to freshwater life. The chronic and acute water quality benchmarks developed for ethanol (EPA 2006) are lower than draft water quality criteria developed by the EPA.

The DEQ has limited experience in dealing with ethanol in discharges to surface water. The DEQ Valley Regional Office has reissued a permit to Merck & Co. to discharge treated production and sanitary wastewater generated at a pharmaceutical manufacturing facility, non-contact cooling water, and storm water generated in the area around the facility (Aschenbach 2007). Revisions were made to the previous effluent limits, in part, so that new effluent monitoring and limitations matched the requirements of the Federal Effluent Guidelines for the Pharmaceutical Manufacturing Category. Though Virginia does not have Water Quality Standard for ethanol, Outfall 101 of the permit follows the EPA Guideline of 10 mg/L for a daily maximum limit (DML) and 4.1 mg/L for a monthly average limit (MAL) in terms of ethanol concentration or 45 kg/d for a DML19 kg/d and 45 kg/d for MAL in terms of ethanol loading. At the time of this writing, analytical results for ethanol monitoring required to be performed once every six months are not yet due in the Discharge Monitoring Report (DMR). The surface water that receives the discharge from the facility is designated as a Tier 1 water body which means that the existing uses of the water body and water quality to protect such uses must be maintained in accordance with the State Water Control Board's antidegradation policy.

Ethanol does not bioaccumulate or bioconcentrate in the tissue of living organisms due to ethanol's chemical properties and to the ability of most organisms to metabolize ethanol (Iott 2001). Human health risks from exposure to ethanol appear to be minimal, especially when compared with the risks posed by other gasoline constituents. Likewise, aquatic toxicity levels for ethanol are quite high. Ethanol also appears to degrade rapidly in both surface and subsurface environments. Based upon these factors, the DEQ does not believe that effluent limits for ethanol are needed discharge of waters associated with petroleum products containing up to 10% ethanol.

Ethanol concentrations in discharges of petroleum products containing greater than 10% ethanol may pose risks to aquatic organisms. For discharge of petroleum products containing greater than 10% ethanol into surface water bodies not designated as a PWS, a maximum discharge limit of 4.1 mg/L is proposed. This same limit also is proposed for saltwater receiving bodies.

#### 6.1.10 pH

The pH limits in this general permit are based on the Virginia Water Quality Standards and range from a

low of six (6.0) standard units to nine (9.0) standard units.

### 6.2 Basis for Effluent Limitations - Discharges of Petroleum Products other than Gasoline

The EPA model permit for UST remediation sites only addresses gasoline contaminated sites. This general permit is also designed to be used at sites which are contaminated by petroleum products other than gasoline (non-gasoline motor fuels, jet fuels, distillate fuel oils, residual fuel oils, lubricants, petroleum solvents and used oils). In addition to containing small amounts of the volatile organic compounds such as benzene, these products contain more of the polynuclear aromatic hydrocarbons (PAHs) than are found in gasoline. PAHs are less soluble in water than the volatile compounds and they are less amenable to air stripping. It is possible that a treatment system that is capable of removing the volatile compounds like benzene to acceptable levels may not effectively remove the PAHs. Based upon the types and relative proportions of the constituents present in the non-gasoline petroleum products, benzene and the BTEX constituents are not good indicator parameters to use in evaluating the quality of effluents from sites contaminated with this category of petroleum.

#### 6.2.1 Naphthalene

The effluent limitation for naphthalene proposed in this general permit is a water quality-based limit. It is to be applied at sites where contamination is from diesel or other fuels that are not classified as gasoline. Naphthalene is a component of gasoline and non-gasoline petroleum products, but its relative concentration is higher in products such as diesel and kerosene than in gasoline (Thomas & Delfino, 1991). It is less soluble in water than benzene (solubility 30 mg/l vs 1780 mg/l) and is less amenable to air stripping (Henry's Law Constant $4.83 \times 10^{-4}$ vs $5.55 \times 10^{-3}$ @ $25^{o}$C). These characteristics make the treatability of naphthalene more similar to that of the heavier PAH components than the BTEX compounds.

PAHs in general are relatively insoluble in water. For instance, the solubilities of the typical petroleum PAHs anthracene, phenanthrene and fluorene are 1.29 mg/l, 0.8 mg/l and 1.9 mg/l, respectively. These compounds are more likely to be found in free product or adsorbed onto soils at a petroleum contaminated site rather than dissolved in ground water. As a moderately soluble compound, naphthalene is more likely to dissolve in ground water and migrate from the source of contamination. Therefore, it occupies an intermediate position between the volatile BTEX compounds and the less soluble PAHs. By selecting naphthalene as the indicator parameter for this category of contaminated sites, the general permit relies on the assumption that if naphthalene has been removed to acceptable levels, then the heavier PAHs associated with the contamination should have either remained in the soils at the source or been reduced to an acceptable level with the treatment for naphthalene.

The limited data available in the EPA Treatability Database indicate that treatment with granular activated carbon (GAC) filtration is more effective in removing naphthalene and other PAHs than is air stripping. Although this general permit does not mandate a treatment technology, the low solubility of PAHs makes them amenable to treatment by GAC filtration of the contaminated ground water.

The EPA criteria document for naphthalene (EPA 440/5-80-059) gives a chronic effect concentration of 620 ug/l with fathead minnows, but it states that effects would occur at lower concentrations if more sensitive freshwater organisms were tested. According to the ECOTOX DATABASE, naphthalene at a concentration of 1,000 ug/l was lethal to 50% of the water fleas (Daphnia pulex) tested (Truco et al. 1983). DeGaere and associates (1982) tested the effects of naphthalene on Rainbow Trout and reported an LC50 concentration of 1600 ug/l. Based upon these more recent studies, it is recommended that the effluent limit for naphthalene in freshwater be set at 10 ug/l.

The lowest observed LC50 value in the EPA criteria document for naphthalene (EPA 1980e) reportedly was 2,350 ug/l, in a test with grass shrimp. Korn and associates (1979) tested the effects of naphthalene on humpy shrimp (Pandalus goniurus) and found that a naphthalene concentration of 1020 ug/l was lethal to 50% of the shrimp tested. Pink salmon (Onchrhynchus gorbuscha) were exposed to naphthalene and Rice and Thomas (1989) found that a concentration of 890 ug/l was lethal to 50% of the fish tested. Dividing this LC50 by 100 results in the proposed saltwater effluent limit of 8.9 ug/l.

There is no Virginia human health water quality standard for naphthalene. Equation 5 below is used by DEQ staff to derive human health based water quality standards for discharges of non-carcinogens to public water supplies. The human health derived value is much greater than the freshwater aquatic toxicity value of 10 ug/l. The saltwater aquatic toxicity value of 8.9 ug/l is both achievable and a little more protective than the freshwater aquatic toxicity limit and is recommended as the naphthalene effluent limit in public water supplies.

$$(5) \quad WQS = \frac{RfD * \text{adult body weight}}{\text{water intake} + (FI * BCF)}$$

RfD = Reference Dose (mg/kg-day).

Adult body weight = 70 kg

Water intake = typical daily water intake for an adult, 2 l/day

FI = fish intake. The Water Quality Standards are based on a fish intake of .0175 kg/day

BCF = bioaccumulation factor (l/kg), a value of 10.5 l/kg was used for Naphthalene (EPA 2002)

$$WQS = \frac{2 \times 10^{-2} \text{ mg/kg-day} * 70 \text{ kg}}{2 \text{ l/day} + (.0175 \text{ kg/day} * 10.5 \text{ l/kg})}$$

WQS = .641 mg/l = 641 ug/l

Note: The reference dose is from the EPA IRIS database (EPA 2007c) and the bioaccumulation factor is from EPA (2002).

**Discharge Monitoring Report Data Reported for Naphthalene**

DEQ staff reviewed Discharge Monitoring Report (DMR) data submitted by permittees from March 2008 through August 2011. The data were reviewed to evaluate compliance with existing effluent limits and see the effluent concentrations that are being achieved by permittees.

| | |
|---|---|
| # of DMRs having naphthalene data | 420 |
| naphthalene concentration > detection limit | 28 |
| naphthalene concentration > 8.9 ug/l | 7 |
| Highest xylene concentration measured | 81 ug/l |

The DMR data indicates that the treatment systems being used by permittees typically reduce naphthalene concentrations in the effluent to below quantifiable levels. If the lowest effluent limit of 8.9 ug/l is used for naphthalene, the present rate of non-compliance with this effluent limit would be less than two percent.

**Recommended Effluent Limit for Naphthalene**

The DMR data indicates that naphthalene in the effluent typically is below quantifiable levels and that few permittees would have trouble meeting the naphthalene effluent limit of 8.9 ug/l that DEQ has used in the past for discharges into saltwater. DEQ staff recommend an effluent limit of 8.9 ug/l for naphthalene for all discharges covered by this permit regulation.

### 6.2.2 Benzene and MTBE (discharges to Public Water Supplies only)

Benzene and MTBE are not found in high concentrations in petroleum products other than gasoline. MTBE is a gasoline additive and not intentionally placed in petroleum products other than gasoline. Benzene has a relatively low boiling point and most of the benzene in crude oil feedstocks will remain with the gasoline fraction hydrocarbons during the petroleum refining process.

After refining, petroleum products are transported via a common transportation network (pipelines, tanker

trucks) and there is some unintentional mixing of products that occurs. While middle distillates (kerosene, diesel, #2 fuel oil) contain only very small amounts of benzene and MTBE is not intentionally placed in them, DEQ staff have found that MTBE and benzene are the most commonly found petroleum constituents in drinking water supplies contaminated by middle distillates. Due the presence of these constituents in water contaminated by petroleum products other than gasoline, it is recommended that all discharges of petroleum-contaminated wastewater to public water supplies contain effluent limits for benzene and MTBE. Limits proposed for these constituents are 12 ug/l for benzene and 15 ug/l for MTBE.

### 6.2.3 Total Petroleum Hydrocarbons

The general permit proposes a technology-based limit of 15 mg/l for the parameter Total Petroleum Hydrocarbons (TPH). This limit is applicable for discharges where the contamination is from petroleum products other than gasoline. It is based on the ability of simple oil/water separator technology to recover free product from water. Wastewater that is discharged without a visible sheen is generally expected to meet this effluent limitation. Monitoring data generated during the term of general permit VAG000002 indicates that effluents are generally below this level. DEQ has utilized an effluent limitation of 15 mg/l oil & grease for many years in individual permits for potential sources of petroleum hydrocarbons. Recently, the DEQ determined that the oil & grease analytical method is better suited for detection of animal and vegetable fats rather than petroleum. Therefore, the parameter TPH is being limited in the general permit rather than oil & grease.

The term "used oils" is used in the general permit to refer to those petroleum products that have served their useful purpose and have been collected for recycling or disposal. Tanks that store used oils are found at industrial sites and at automotive service stations. These tanks have the potential to leak into surrounding soils and contaminate ground water. The materials in used oil storage tanks can be a mixture of motor oils and other petroleum products, as well as solvents or other organic chemicals. Used oils also may contain dissolved metals derived from the machinery from which the oil was recovered. These mixtures pose potential environmental impacts that may not be adequately addressed by the pollutant parameters established to control discharges from the sites contaminated by products other than gasoline. Therefore, the general permit proposes to require that when the contamination is from used oils, addition monitoring shall be conducted to scan the wastewater for a wide range of organic compounds and metals. This information will be evaluated and a decision on the need for additional limits on discharges of this type will be made prior to the expiration date of the general permit. In no case will the general permit allow a discharge of wastewaters if the contamination is from used oils that are classified as hazardous materials according to the Virginia Hazardous Waste Regulation, 9VAC20-60-10 et seq.

## 6.3 Discharges from Hydrostatic Testing of Tanks and Pipelines

When this permit was reissued in 1998, hydrostatic test waters from petroleum facilities were included so that a VPDES permit could properly govern them. The permit regulation was further expanded in 2003 to include coverage of discharges from hydrostatic testing of natural gas pipelines.

Natural gas, like other petroleum products, is not constant in its composition or the relative proportions of individual constituents within that product. According to Technocarb (2002), methane typically makes up approximately 95 percent of natural gas by volume. Ethane and propane generally make up approximately two and one percent of the gas, respectively. Other constituents that typically make up the remaining two percent of the mixture include butane, carbon dioxide, and nitrogen. There is no aquatic or human toxicity data for these compounds.

For this reissuance, permit coverage has again been expanded to include hydrostatic test discharges from water storage tanks and pipelines. Discharges from these tests are similar to those from petroleum and natural gas storage tanks and pipelines.

Discharges from hydrostatically testing pipelines are generally one-time occurrences of less than 48 hours. Such frequencies and durations preclude the necessity for application of toxic parameters except for total residual chlorine (TRC). TRC is potentially present in high concentrations when treated potable water is used as the source water for testing. Discussion of the recommended effluent limits for discharges of

hydrostatic test water from natural gas pipelines is presented below. In addition to the effluent limits, the following requirements will also apply to hydrostatic discharges from natural gas pipelines:

1. The equipment being tested shall be substantially free of debris, raw material, product, or other residual materials.
2. The discharge flow shall be controlled in such a manner that prevents flooding, erosion, or excessive sediment influx into the receiving water body.

#### 6.3.1 Total Petroleum Hydrocarbons (TPH)

The limit of 15 mg/l for TPH is based on the ability of simple oil-water separator technology to recover petroleum from water. Wastewater that is discharged without a visible sheen is generally expected to meet this effluent limitation. DEQ has used this limitation for many individual permits for many years and monitoring data has demonstrated that it is readily achievable. Mass limits are not applicable to this type of pollutant and discharge and are not required.

#### 6.3.2 Total Organic Carbon (TOC)

Total organic carbon (TOC) is monitored to assure that the effluent is not contaminated with non-petroleum organic substances. Staff members generally believe that TOC concentrations in this type of discharge are low. However, should sampling data indicate high levels of TOC, the permit may be modified at a later time to include such a limit.

#### 6.3.3 Total Suspended Solids (TSS)

Total suspended solids (TSS) is monitored to assure that the effluent is not contaminated with excessive amounts of solids that might be flushed out of pipes along with the test waters. If significant concentrations of suspended solids are detected, the permit may be modified at a later time to include a limit.

#### 6.3.4 Total Residual Chlorine (TRC)

Total residual chlorine (TRC) is necessary for those hydrostatic tests that use chlorinated potable drinking water as the source water for testing. The limit of .011 mg/l is based on the chronic aquatic life criterion in Virginia's water quality standards.

#### 6.3.5 pH

The pH limits in this general permit are based on the Virginia Water Quality Standards and range from six (6.0) standard units to nine (9.0) standard units.

### 6.4 Discharges of Water Contaminated by Chlorinated Hydrocarbon Solvents

Many different chlorinated hydrocarbons are, or have been, used as solvents. Dealing with these materials when they have been released into the environment is further complicated by the fact that they often break down into other chlorinated hydrocarbon compounds; many of which also are solvents. Therefore, although only one type of chlorinated hydrocarbon may have been released at a site, subsequent cleanup efforts may have to deal with multiple chlorinated hydrocarbons. Figures 1 and 2 show the degradation products that are or can be created by the breakdown of 1,1,1 trichloroethane, tetrachloroethane, and carbon tetrachloride.

Effluent limits recommended for chlorinated hydrocarbon solvent constituents were based upon both the toxicity of the material as well as treatment technology. Some of the toxicity-based limits that were considered include promulgated water quality standards, drinking water maximum contaminant levels (MCLS), aquatic toxicity data from the EPA ECOTOX database, and tap water risk –based concentrations from EPA Region III. Staff also considered effluent limits that had been placed in individual VPDES permits.

Staff recommended one set of effluent limits for these chlorinated hydrocarbon solvents and set the limits to protect both aquatic life and human health. The effluent limits were based upon the assumption of a discharge into a public water supply and the limits had to meet criteria for public water supplies. Table 1 summarizes the pertinent regulatory values that exist for chlorinated hydrocarbon solvent compounds and

the effluent limits that have been proposed for these constituents.

Figure 1. Reductive Dehalogenation of 1,1,1 TCA and Tetrachloroethylene (from Dragun 1988)

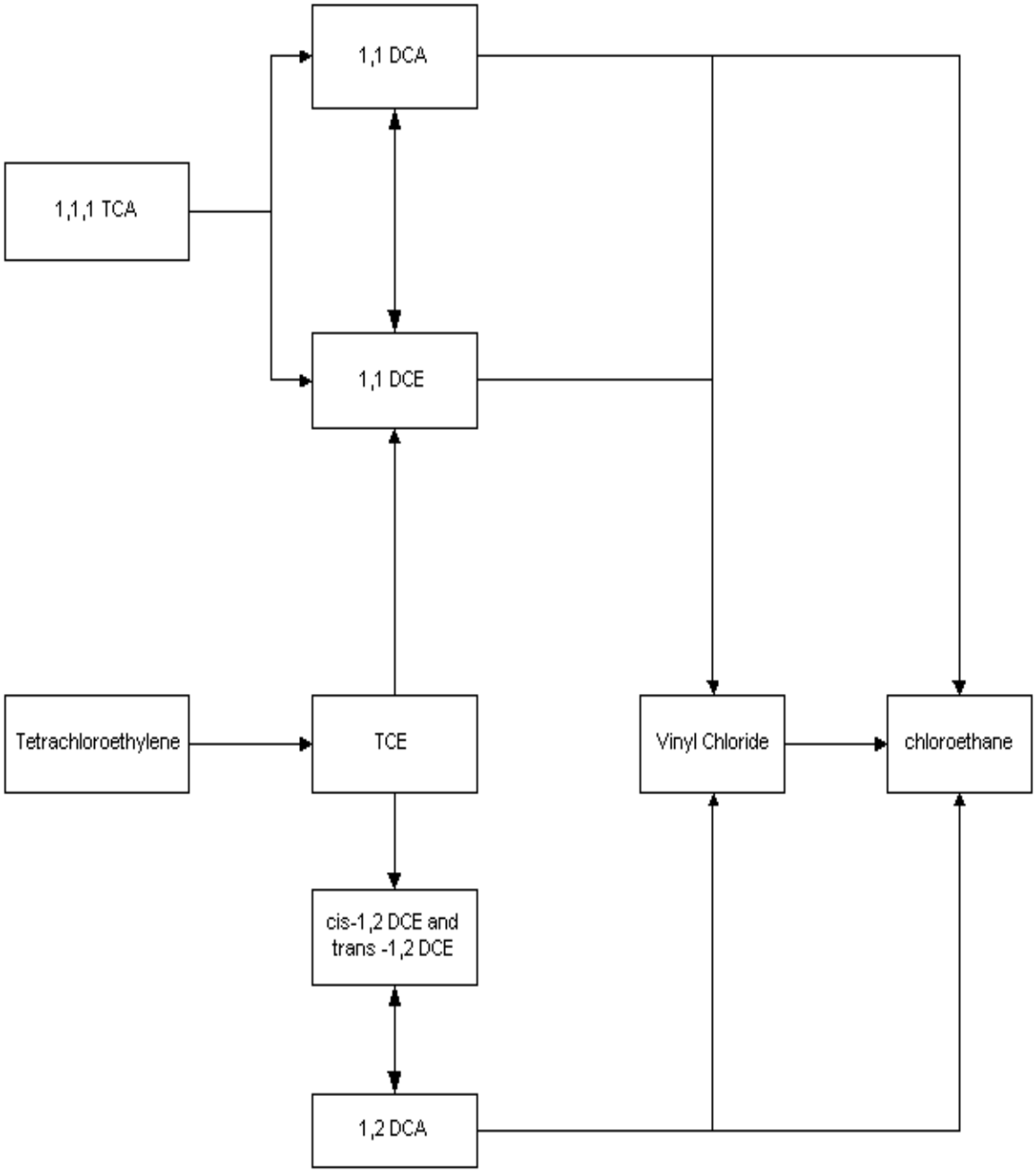

Figure 2. Reductive Dechlorination of Carbon Tetrachloride
(from RTDF Bioremediation Consortium 1988)

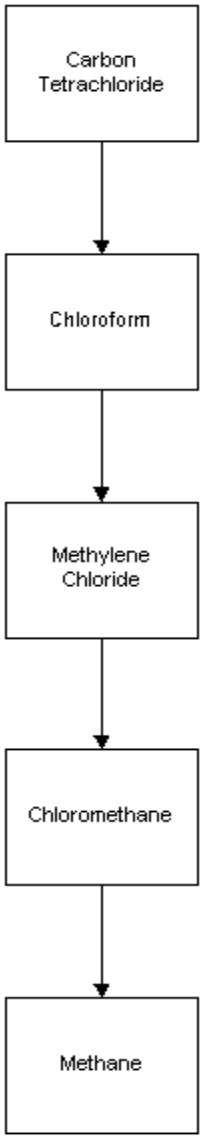

**Table 1. Effluent Limit and Regulatory Information Matrix for Chlorinated Hydrocarbon Solvents**

| Name | CAS Number | Effluent limits from individual permits (ug/l) | Drinking Water MCL (ug/l) | WQS, HH for PWS[1] (ug/l) | WQS, HH for Other Waters[2] (ug/l) | Toxicity FW[3] (ug/l) | Toxicity SW[4] (ug/l) | EPA Reg. III Tap Water RBC[5] (ug/l) | Recommended Effluent Limit (ug/l) |
|---|---|---|---|---|---|---|---|---|---|
| Chloroform | 67663 | 100 (3 permits) | 80 [6] | 340 | 11000 | 290 | 815 | | 80.0 |
| 1,1 Dichloroethane | 75343 | 4 (one permit), 5 (2 permits) | | | | 5000 | | 2.4 | 2.4 |
| 1,2 Dichloroethane | 107062 | 5 (3 permits) | 5 | 3.8 | 370 | 1160 | 1130 | | 3.8 |
| 1,1 Dichloroethylene [A] | 75354 | 7 (4 permits) | 7 | 330 | 7100 | 740 | 2240 | | 7.0 |
| cis-1,2 Dichloroethylene | 159592 | 70 (3 permits) | 70 | | | 5000 | | | 70.0 |
| trans-1,2 Dichloroethylene | 156605 | 100 (4 permits) | 100 | 140 | 10000 | 2200 | | | 100.0 |
| Methylene Chloride [A] | 75092 | 5 (2 permits) | 5 | 46 | 5900 | 1930 | 770 | | 5.0 |
| Tetrachloroethylene [A] | 127184 | 5 (4 permits) and 79 (1 permit) | 5 | 6.9 | 33 | 18 | 13 | | 5.0 |
| 1,1,1 Trichloroethane | 71556 | 200 (4 permits) | 200 | | | 54 | 3120 | | 54.0 |
| 1,1,2 Trichloroethane | 79005 | 5 | 5 | 5.9 | 160 | 180 | 270 | | 5.0 |
| Trichloroethylene | 79016 | 5 (3 permits) | 5 | 25 | 300 | 19 | 140 | | 5.0 |
| Vinyl Chloride | 75014 | 2 (3 permits) | 2 | 0.25 | 24 | | | | 2.0 |
| Carbon Tetrachloride | 56235 | 5 | 5 | 2.3 | 16 | 20 | 500 | | 2.3 |
| 1,2 Dichlorobenzene | 95501 | 600 | 600 | 420 | 1300 | 15.8 | 19.7 | | 15.8 |
| Chlorobenzene | 108907 | NL | 100 | 130 | 1600 | 3.4 | 89 | | 3.4 |
| Trichlorofluoromethane | 75694 | 5 | | | | | | 1300 | 5.0 |
| Chloroethane, [A] | 75003 | 5 | | | | | | 21000 | 3.6 |

[1] The values in this column are human health criteria for public water supplies from the Virginia Water Quality Standards (9 VAC 25-260).

[2] The values in this column are human health criteria for surface waters that are not public water supplies. These numbers are from the Virginia Water Quality Standards (9VAC 5-260).

[3]

[4]

[5] These are tap water risk-based concentrations from the EPA Region III Risk-Based Concentration Table (June 2011). These values are provided only for constituents for which regulatory concentrations do not exist.

[6] this MCL is for Chloroform as a Trihalomethane

A Synonyms: dichloromethane = methylene chloride, ethyl chloride = chloroethane, 1,1 dichloroethene = 1,1 dichloroethylene, perchloroethylene = tetrachloroethylene

### 6.4.1 Chloroform

According to Howard (1990), chloroform is used as an industrial solvent, extractant, and chemical intermediate. Chloroform also may be created by the reductive dehalogenation of carbon tetrachloride that has been released into the environment (RRDF Bioremediation Group 1988). The human-health Water Quality Standards for chloroform are 350 ug/l for public water supplies and 29,000 ug/l for other surface waters. The DEQ Northern Regional Office has issued three individual permits having an effluent limit for chloroform and Northern Regional Staff used a technology-based limit of 100 ug/l for all three permits. LeBlanc (1980) found that chloroform, at a concentration of 29000 ug/l, killed fifty percent of the water fleas (*Daphnia magna*) tested. Bentley and associates (1979) found that chloroform killed fifty percent of the pink shrimp (Penaeus douranum) tested when the chloroform concentration was 81500 ug/l. Applying the safety factor of 100 to these LC50 values resulted in chronic toxicity levels for freshwater and saltwater organisms of 290 and 815 ug/l respectively. The TAC recommends an effluent limit of 80.0 ug/l for chloroform.

### 6.4.2 1,1 Dichloroethane

1,1 Dichloroethane (1,1 DCA) predominantly is used to make other chemicals (Howard 1990 and ATSDR 1999a). This constituent also is used to dissolve substances such as paint and varnish, and as a degreasing agent (ATSDR 1999a). 1,1 DCA may be created by the breakdown of 1,1,1 trichloroethane that has been released into the environment (Dragun 1988).

There is very limited aquatic toxicity information for 1,1 dichloroethane. The EPA ECOTOX database cited a LOEC (lowest observed effects concentration) of 500,000 ug/l for fathead minnows (Pimephales promelas) exposed to 1,1 DCA (Great Lakes Environmental Center 2005). The effect observed was mortality. Applying the safety factor of 100 to this LOEC would result in an effluent limit of 5000 ug/l. There are no promulgated drinking water standards for this constituent nor is there a drinking water MCL. The EPA Region III risk-based concentration for this constituent in tap water is 2.4 ug/l. The DEQ Northern Regional Office has placed an effluent limit of 4 ug/l for this constituent in one individual VPDES permit and 5 ug/l in two permits. The TAC recommends an effluent limit of 2.4 ug/l for 1,1 dichloroethane.

### 6.4.3 1,2 Dichloroethane

According to ATSDR (2001a), 1,2 dichloroethane (1,2 DCA) is used in the production of vinyl chloride which, in turn, is used to make a variety of plastic and vinyl products. 1,2 DCA also is used as a solvent and as a lead scavenger in leaded gasoline. This constituent may be created in the environment by reducing the carbon-carbon double bonds in the cis and trans 1,2 dichloroethylene isomers (Dragun 1988).

The Northern Regional Office has placed an effluent limit of 5 ug/l for 1,2 dichloroethane (1,2 DCA) in 3 individual VPDES permits. The Federal drinking water MCL for 1,2 DCA is 5 ug/l. Virginia's human-health based water quality standards for this constituent are 3.8 ug/l and 990 ug/l for public water supplies and for other surface waters, respectively. According to the ECOTOX database, the lowest saltwater LC50 concentration for 1,2 DCA is 113000 ug/l (EPA 1978). The lowest freshwater LC50 concentration reported for 1,2 DCA is 116000 ug/l (Walbridge 1983). Applying the safety factor of 100 to these LC50 values results in concentrations of 1160 ug/l and 1130 ug/l for freshwater and saltwater, respectively. The water quality criteria of 3.8 ug/l for public water supplies is more protective than the drinking water MCL and the aquatic toxicity-based values. The TAC recommends an effluent limit of 3.8 ug/l for 1,2 DCA.

### 6.4.4 1,1 Dichloroethylene

1,1 Dichloroethylene (1,1 DCE) is used in the manufacture of plastic wrap, adhesives, and synthetic fiber (Howard 1989). This constituent also is formed during the anaerobic biodegradation of trichloroethylene (TCE) and the hydrolysis of 1,1,1 trichloroethane (1,1,1 TCA, Howard 1989 and Dragun 1988). The human health Water Quality Standards for 1,1 DCE are 310 ug/l for public water supplies and 17000 ug/l for other surface waters. The Federal drinking water MCL for 1,1 DCE is 7 ug/l. Dill and associates (1980) found that 1,1 DCE at a concentration of 11600 ug/l killed half of the water fleas (Daphnia magna) tested. The lowest reported LC50 concentration for saltwater organisms was 224000 ug/l (EPA 1978).

The DEQ Northern Regional Office has an effluent limit of 7 ug/l for 1,1 DCE in four individual VPDES permits. This effluent limit is the same as the Federal MCL and is recommended as the effluent limit for this general permit.

### 6.4.5 cis-1,2 Dichloroethylene

The cis-1,2 dichloroethylene (cis 1,2 DCE) isomer is not a priority pollutant. Much of the cis-1,2 DCE that is found in the environment comes from reductive dehalogenation of trichloroethylene (Howard 1990). There is limited aquatic toxicity data for this constituent. The ECOTOX database lists a LOEC value of 500,000 ug/l for fathead minnows (Pimephales promelas) exposed to this constituent (Great Lakes Environmental Center 2005). The observed effect was mortality. Applying the safety factor of 100 to this concentration would yield an effluent limit of 5000 ug/l. The Federal MCL for cis-1,2 DCE is 70 ug/l. The DEQ Northern Regional Office has three individual VPDES permits with effluent limits for this constituent and all of them have an effluent limit of 70 ug/l. The TAC recommends an effluent limit of 70 ug/l for cis-1,2 DCE.

### 6.4.6 trans 1,2 Dichloroethylene

Trans1,2 dichloroethylene (trans-1,2 DCE) is a priority pollutant and the preferred isomer of DCE in most industrial applications (HSDB 1995). This constituent is used as a solvent and extractant and also is used in manufacturing perfumes, lacquers, and thermoplastics (Howard 1990). Trans 1,2 DCE also can be created by the reductive dehalogenation of trichloroethylene (Dragun 1988). The Federal drinking water MCL for trans-1,2 DCE is 100 ug/l. Northern Regional Office staff also used an effluent limit of 100 ug/l for trans-1,2 DCE in four individual VPDES permits issued by that office. Human health-based water quality standards for this constituent are 700 ug/l for public water supplies and 140,000 ug/l for other surface waters. LeBlanc (1980) found that a concentration of 220,000 ug/l trans-1,2 DCE in water was lethal to 50 percent of the water fleas (Daphnia magna) tested.

The TAC recommends that the effluent limit for trans-1,2 DCE be set at 100 ug/l.

### 6.4.7 Methylene Chloride

Methylene chloride is used as a solvent and paint remover, may be found in certain aerosols and pesticides, and is used to manufacture photographic film (Howard 1990 and ATSDR 2001b). According to the RTDF Bioremediation Consortium (1998), methylene chloride also may be derived from the anaerobic degradation of chloroform. The lowest freshwater LC50 concentration reported for methylene chloride is 193000 ug/l for fathead minnows (Pimephales promelas, Alexander 1978). Burton and Fisher (1990) found that methylene chloride, at a concentration of 97000 ug/l, was lethal to 50 percent of the mummichogs (Fundulus heteroclitus) tested. The Federal drinking water MCL for methylene chloride is 5 ug/l and this is also the effluent limit that the Northern Regional Office staff used in the two permits that have limits for this constituent. The Water Quality Standards for methylene chloride are 47 ug/l and 16000 ug/l for public water supplies and other surface waters, respectively. The TAC recommends an effluent limit of 5 ug/l for methylene chloride.

### 6.4.8 Tetrachloroethylene

Tetrachloroethylene, also known as perchloroethylene, is used widely for dry cleaning fabrics and as a metal degreasing agent (Howard 1990 and ATSDR 1997). According to Yoshioka and others (1986), tetrachloroethylene at a concentration of 1800 ug/l was lethal to 50 percent of the water fleas (Moina macrocopa) tested. The lowest saltwater LC50 value reported for tetrachloroethylene is 1300 ug/l for daggerblade grass shrimp (Palaemonetes pugio, Horne et al. 1983). Applying the safety factor of 100 to these LC50 values results in limits of 18 ug/l and 13 ug/l, respectively.

The human health-based water quality standards for tetrachloroethylene are 8 ug/l for public water supplies and 47 ug/l for other surface waters. The Federal drinking water MCL for tetrachloroethylene is 5 ug/l.

Five individual VPDES permits in the Northern Regional Office have effluent limits for tetrachloroethylene. Four of these permits have an effluent limit of 5 ug/l and one of the permits has an effluent limit of 79 ug/l.

The TAC recommends an effluent limit of 5 ug/l for tetrachoroethylene.

### 6.4.9 1,1,1 Trichloroethane

1,1,1 Trichloroethane (1,1,1 TCA) formerly was used as a solvent to dissolve glues and paints, a degreasing agent for metal parts, and is an ingredient of household products such as glues, spot removers, and aerosol sprays (ATSDR 2006a and Howard 1990). According to ATSDR 2006a, TCA was not supposed to be manufactured for domestic use in the United States after January 1, 2002, due to its effects on the ozone layer.

The Federal drinking water MCL for 1,1,1 Trichloroethane (1,1,1 TCA) is 200 ug/l. Four individual VPDES permits in the Northern Regional Office have effluent limits for 1,1,1 TCA and the effluent limit in each permit is 200 ug/l.

Virginia does not have promulgated water quality standards for 1,1,1 TCA.

The lowest freshwater LC50 value for 1,1,1 TCA that is reported in the ECOTOX database is 5400 ug/l for water fleas (Daphnia magna, Thompson and Carmichael 1989). EPA (1978) found that 1,1,1 TCA at a concentration of 312000 was lethal to 50 percent of the opossum shrimp (Americamysis bahia) tested. If the customary safety factor of 100 is applied to these LC50 values, results in concentrations of 54 ug/l and 3120, respectively that are expected to be protective of aquatic and marine life.

The most conservative or protective concentration for 1,1,1 TCA is the value that was derived from toxicity of this constituent to water fleas. The TAC recommends an effluent limit of 54 ug/l for 1,1,1 TCA.

### 6.4.10 1,1,2 Trichloroethane

1,1,2 TCA is a solvent and an intermediate in the production of 1,1 DCA (ATSDR 199b). Only one individual permit in the Northern Regional Office has an effluent limit for 1,1,2 TCA and the limit in that permit is 5 ug/l. The Federal drinking water MCL for 1,1,2 TCA also is 5 ug/l.

The Virginia Water Quality Standards for 1,1,2 TCA are 6 ug/l for public water supplies and 420 ug/l for other surface waters. LeBlanc (1980) found that 1,1,2 TCA, at a concentration of 18,000 ug/l, was lethal to 50 percent of the water fleas (Daphnia magna) tested. The lowest LC50 value reported for this constituent for saltwater organisms is 27,000 ug/l (Adema and Vink 1981). Applying the safety factor of 100 to these LC50 values results in concentration of 18 ug/l and 27 ug/l, respectively.

The TAC recommends an effluent limit of 5 ug/l for 1,1,2 TCA.

### 6.4.11 Trichloroethylene

Trichloroethylene (TCE) is a solvent commonly used to remove grease from metal parts (Howard 1990 and ATSDR 2003). TCE also is an ingredient in certain adhesives, paint removers, typewriter correction fluids, and spot removers (ATSDR 2003). TCE can be formed by the breakdown of tetrachloroethylene that has been released into the environment.

The Federal drinking water MCL for TCE is 5 ug/l and this is the same effluent limit that the Northern Regional Office staff used for all three VPDES permits that contained limits for TCE. The promulgated water quality standard for public water supplies is 27 ug/l and the water quality standard for all other surface water is 810 ug/l.

The lowest freshwater LC50 value reported to TCE is 1900 ug/l (Yoshioka 1986). Ward and associates (1986) found that TCE at a concentration of 14000 ug/l was lethal to 50 percent of the opossum shrimp (Americamysis bahia) tested. Applying the safety factor of 100 to these LC50 values results in concentrations of 19 ug/l and 140 ug/l.

The TAC recommends an effluent limit of 5 ug/l for TCE.

### 6.4.12 Vinyl Chloride

Most vinyl chloride is used to manufacture polyvinyl chloride (PVC, Howard 1989 and ATSDR 2006b).

This constituent generally is not used as a solvent, but it is commonly found in the environment due the breakdown of other chlorinated hydrocarbon solvents (Dragun 1988 and ATSDR 2006b).

The Federal drinking water MCL for vinyl chloride is 2 ug/l and this is the effluent limit that the DEQ Northern Regional Office staff have used for all three of their individual VPDES permits having a limit for this constituent. The Water Quality Standard for public water supplies is .23 ug/l and the water quality standard for other surface waters is 61 ug/l.

The TAC recommends an effluent limit of 2 ug/l for vinyl chloride. This limit is the same as the drinking water MCL and, as a promulgated MCL, is both protective and achievable. Current analytical methods typically cannot quantify vinyl chloride or other volatile organic compounds at concentrations of less than 1 ug/l. MCLs also are set at limits that are believed protective of human health and are can be reached by current treatment technologies. Members of the TAC are not confident that an effluent limit of less than 1 ug/l for vinyl chloride may be achieved by current treatment technologies.

### 6.4.13 Carbon Tetrachloride

According to Howard (1990) large quantities of carbon tetrachloride are used for the chemical synthesis of fluorocarbon refrigerants and propellants. Carbon tetrachloride also is used as a degreaser, a cleaning fluid, and a grain fumigant pesticide (Howard 1990 and ATSDR 2005).

The Water Quality Standards for carbon tetrachloride are 2.5 ug/l for public water supplies and 44 ug/l for other surface waters. The Federal drinking water MCL for carbon tetrachloride is 5 ug/l.

DEQ staff in the Northern Regional Office have issued one individual VPDES permit having an effluent limit for carbon tetrachloride and that limit was 5 ug/l.

Yoshioka and associates (1986)found that carbon tetrachloride at a concentration of 2000 ug/l was lethal to 50 percent of the Medaka, high-eyes (Oryzias latipes) tested. The lowest saltwater LC50 value listed in the ECOTOX database was 50,000 ug/l for sole order (Pleuronectiformes, Pearson and McConnell 1975).

The TAC recommends an effluent limit of 2.3 ug/l for carbon tetrachloride.

### 6.4.14 1,2 Dichlorobenzene

According to the National Toxicology Program (NTP), U.S. Department of Health and Human Services (1985), the major use of 1,2 dichlorobenzene is as an intermediate in the synthesis of other organic compounds including the herbicides propanil, diuron, and neburon. This constituent also is used as an engine cleaner and de-inking solvent, a degreasing agent, a heat exchange medium, and a fumigant pesticide (NTP 1985).

The water quality standard for 1,2 dichlorobenzene in public water supplies is 2700 ug/l and the water quality standard for other surface waters is 17,000 ug/l. There is no promulgated Federal drinking water MCL for this constituent.

Staff in the Northern Regional Office issued one individual VPDES permit having an effluent limit for 1,2 dichlorobenzene and the limit in that permit was 600 ug/l.

EPA (1978) reported that 1,2 dichlorobenzene at a concentration of 1970 ug/l killed 50 percent of the opossum shrimp (Americamysis bahia) tested. The lowest freshwater LC50 value reported in the ECOTOX database for this constituent was 1580 ug/l for rainbow trout (Oncorhynchus mykiss, Call and Associates 1983). Applying the customary safety factor of 100 to the LC50 value for rainbow trout results in a concentration of 15.8 ug/l.

The TAC recommends an effluent limit of 15.8 ug/l for 1,2 dichlorobenzene.

### 6.4.15 Chlorobenzene

Chlorobenzene production has declined by over half since its peak of use in 1960 (ATSDR 1998). Presently, chlorobenzene is used as a solvent for certain pesticides, a degreasing agent for automobile parts, and a chemical intermediate to make other chemicals (ATSDR 1998).

The Federal drinking water MCL for chlorobenzene is 100 ug/l. The water quality standards for this constituent are 680 ug/l for public water supplies and 21,000 ug/l for other surface waters.

Birge and others (1979) reported that a concentration of 340 ug/l was lethal to 50 percent of the largemouth bass (Micropterus salmoides) they tested. The lowest saltwater LC50 value reported in the ECOTOX database for this constituent is 8900 ug/l for sheepshead minnows (Cyprinodon variegates, Heitmuller and others 1981). Applying the customary safety factor of 100 to these LC50 values results in concentrations of 3.4 ug/l and 89 ug/l, respectively. The TAC recommends an effluent of 3.4 ug/l for chlorobenzene.

### 6.4.16 Trichlorofluoromethane

Trichlorofluoromethane, also known as Freon 11, was used as a propellant for aerosol sprays until its use for this application was banned in the United States on December 15, 1978 (Howard 1990). Trichlorofluoromethane also is used as a refrigerant, foaming agent for polyurethane foams, solvent and degreaser, and fire extinguishing agent (Howard 1990).

Limited information exists for trichlorofluoromethane. There is no MCL for this constituent, no promulgated water quality standards, and no aquatic toxicity data that has been summarized in the ECOTOX database. The DEQ Northern Regional Office staff have written one individual permit having an effluent limit for this constituent and that effluent limit is 5 ug/l. EPA Region III has listed a risk-based value for trichlorofluoromethane in tap water and that concentration is 1300 ug/l. The TAC recommends an effluent limit of 5 ug/l for trichlorofluoromethane.

### 6.4.17 Chloroethane

According to ATSDR (1999c), chloroethane is used in the production of cellulose dyes, medicinal drugs, and other commercial products. This constituent also is used as a solvent and refrigerant. Chloroethane is used to numb the skin prior to ear piercing and skin biopsies and also as a treatment for sports injuries (ATSDR 1999c). Chloroethane has been shown to form as a degradation byproduct of other chlorinated hydrocarbon solvents (Howard 1990 and Dragun 1988).

Like trichlorofluoromethane, little aquatic toxicity information exists for chloroethane. The DEQ Northern Regional Office staff have written one individual permit having an effluent limit for this constituent and that effluent limit is 5 ug/l. In 2006, EPA Region III listed a risk-based value of 3.6 ug/l for chloroethane in tap water. The June 2011 Region III Risk Based Concentration Table listed a risk-based concentration of 21,000 ug/l for chloroethane (a.k.a. ethyl chloride) in Tap Water. Due to antibacksliding policy, the TAC recommends retaining the effluent limit of 3.6 ug/l for chloroethane.

## 7.0 Administration of this General Permit Regulation

The general permit will have a fixed term of five (5) years effective upon Board approval. Every authorization to discharge under this general permit will expire at the same time and all authorizations to discharge will be renewed on the same date. Discharges will be covered under the general permit either upon approval of the Registration Statement and delivery of a copy of the general permit to the applicant, or in the case of authorized "short term" projects and hydrostatic testing, immediately upon the permit's effective date of February 26, 2013.

This general permit does not apply to any new or increased discharge that will result in significant effects to the receiving waters. That determination is made in accordance with the State Water Control Board's Antidegradation Policy contained in the Virginia Water Quality Standards, 9 VAC 25-260. Antibacksliding will also be considered prior to granting coverage under this general permit to operations currently discharging under another VPDES permit or under an existing Corrective Action Plan general permit.

If an applicant for a discharge appears to qualify for this general permit, the applicant will be required to submit a general permit Registration Statement. (This does not apply to authorized "short term" projects and hydrostatic testing, which do not require the submittal of a Registration Statement). The Board will review the Registration Statements received and either send a copy of the general permit to those that qualify, or send a copy of the application for an individual permit to those that do not qualify.

ATTACHMENT 10

Public Notice

Public Notice – Environmental Permit

PURPOSE OF NOTICE: To seek public comment on a draft permit from the Department of Environmental Quality that will allow the release of wash water resulting from daily operation activities and stormwater into a water body in Caroline County, Virginia.

PUBLIC COMMENT PERIOD: February 18, 2016 to March 18, 2016

PERMIT NAME: Virginia Pollutant Discharge Elimination System Permit – Stormwater issued by DEQ, under the authority of the State Water Control Board.

APPLICANT NAME, ADDRESS AND PERMIT NUMBER: Love's Travel Stops and Country Stores #435
P.O. Box 26210, Oklahoma City, OK 73126
VA0085871

NAME AND ADDRESS OF FACILITY: Love's Travel Stops and Country Stores #435
23845 Rogers Clark Boulevard, VA 22546

PROJECT DESCRIPTION: Love's Travel Stops and Country Stores #435 has applied for a reissuance of a permit for the private Love's Travel Stops and Country Stores #435. The applicant proposes to release wash water resulting from daily operation activities and stormwater at a rate of up to 1.4 million gallons per day into a water body. There is no sludge generated at this facility. The facility proposes to release the stormwater in the unnamed tributary of Polecat Creek in Caroline County in the York River watershed. A watershed is the land area drained by a river and its incoming streams. The permit will limit the following pollutants to amounts that protect water quality: benzene, toluene, ethylbenzene, total xylenes, naphthalene and total petroleum hydrocarbons. The facility will be required to monitor and report flow, pH, nitrate+nitrite, total Kjeldahl nitrogen, total nitrogen, total phosphorus and total suspended solids.

HOW TO COMMENT AND/OR REQUEST A PUBLIC HEARING: DEQ accepts comments and requests for public hearing by hand-delivery, email or postal mail. All comments and requests must be in writing and be received by DEQ during the comment period. Submittals must include the names, mailing addresses and telephone numbers of the commenter/requester and of all persons represented by the commenter/requester. A request for public hearing must also include: 1) The reason why a public hearing is requested. 2) A brief, informal statement regarding the nature and extent of the interest of the requester or of those represented by the requester, including how and to what extent such interest would be directly and adversely affected by the permit. 3) Specific references, where possible, to terms and conditions of the permit with suggested revisions. A public hearing may be held, including another comment period, if public response is significant, based on individual requests for a public hearing, and there are substantial, disputed issues relevant to the permit.

CONTACT FOR PUBLIC COMMENTS, DOCUMENT REQUESTS AND ADDITIONAL INFORMATION: The public may review the draft permit and application at the DEQ-Northern Regional Office by appointment, or may request electronic copies of the draft permit and fact sheet.

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Phone: (703) 583-3873 Email: Douglas.Frasier@deq.virginia.gov